

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other: _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other: _____								
2. NAME OF OPERATOR						TEXACO Inc.									
3. ADDRESS OF OPERATOR						P. O. Box 728 Hobbs, New Mexico									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface Well located 660' from the North Line, and 660' from the East Line of Section 19, T-22-S, R-38-E, Lea County, New Mexico.															
At top prod. interval reported below						Unknown									
At total depth						Unknown									
14. PERMIT NO.				DATE ISSUED											
Regular				Nov. 25, 1964											
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
April 16, 59		May 11, 1959		Blinebry - Dec. 7, 1964		3387' (D. F.)		3377'							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS		25. CABLE TOOLS					
7200'		6450'		ONE		→		7200'		NONE					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE					
Perforate 5 1/2" Casing with one jet shot at 5606', 5612', 5618', 5626', 5630', 5637', 5640', 5643', and 5658'.										YES					
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED					
Original Drinkard zone - Radioactivity Log - Blinebry Zone - NONE										NO					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48.00		116'		17 1/2"		500 Sx.		NONE					
8 5/8"		32.00		2885'		11"		1000 Sx.		NONE					
5 1/2"		17.00		7200'		7 7/8"		650 Sx.		NONE					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
NONE										SIZE		DEPTH SET (MD)		PACKER SET (MD)	
30. PERFORATION RECORD (Interval, size and number)												31. ACID, SHOT, FRACTURE, ETC.			
Perforate 5 1/2" Casing with one jet shot at 5606', 5612', 5618', 5626', 5630', 5637', 5640', 5643', and 5658'.												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
												5606' to 5658'		1000 gals 15% NE acid in 2 stages with 5 ball sealers.	
														Frac with 2500 gals refined oil and 2500 lbs. sand.	
32. PRODUCTION												33. TEST WITNESSED BY			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
Dec. 7, 1964		Flow						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
Dec. 7, 1964		13		32/64"		→		66		87.4		NONE		1325	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
---		190		→		122		161.6		NONE		43			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												TEST WITNESSED BY			
Sold - Skelly Oil Company												C. F. Jackson			
35. LIST OF ATTACHMENTS															
NONE															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		H. D. Raymond						TITLE		Assistant District Superintendent		DATE		December 8, 1964	

(See Instructions and Spaces for Additional Data on Reverse Side)

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