

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico - December 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1 Well No. 9, in. NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A, Sec. 19, T. 22-S, R. 38-E, NMPM, Blinebry Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A x
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded April 16, 1959 Date Drilling Completed May 11, 1959

Elevation 3387' (D.F.) Total Depth 7200' PBTD 6450

Top Oil/Water Pay 5606' Name of Prod. Form. Blinebry

PRODUCING INTERVAL - 5606', 5612', 5618', 5626', 5630', 5637', 5640',

Perforations 5643', and 5658'.

Open Hole NONE Depth Casing Shoe 7200' Depth Tubing 5600'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, 0 bbls. water in 13 hrs, 0 min. Size 32/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 190 Tubing Press. - - Date first new oil run to tanks December 4, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Skelly Oil Company

Remarks: Perforate 5 1/2" Casing with 1 jet shot 5606', 5612', 5618', 5626', 5630', 5637', 5640', 5643', and 5658'. Acidize with 1000 gals 15% NE acid in two stages with 5 ball sealers between stages. Frac with 2500 gals refined oil and 2500 lbs. sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: H. D. Raymond
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____