

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

May 22, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A.H. Blinebry NCT-1 Well No. 9 in NE 1/4 NE 1/4,
(Company or Operator)
"A", Sec. 19, T. 22-S, R. 38-E / NMPM, Drinkard Pool

Lea

County. Date Spudded 4-16-59

Date Drilling Completed 5-11-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3367' Total Depth 7200' PBT 7198'

Top Oil/Gas Pay 6888' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6888' to 7006', 7022' to 7046', 7086' to 7138'

Open Hole none Depth 7200' Depth Casing Shoe 7150'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 66 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 2 1/4"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. 925 Tubing Press. 375 Date first new oil run to tanks May 20, 1959

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter Permian Basin Pipe Line

Remarks: Perforate 5 1/2" o.d. casing with 4 jet shots per ft from 6888' to 7006', 7022' to 7046', and 7086' to 7138'. Acidize with 5000 gals LST NEA. Job complete 8:15 p.m. May 19, 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 22, 1959

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Supt.

Send Communications regarding well to:
J.G. Blevins, Jr.

Name _____

PO Box 352 Midland, Texas

Address _____

OIL CONSERVATION COMMISSION

By: _____

Title _____