

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
Texaco Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL & 660' FEL  
AT TOP PROD. INTERVAL: (Unit Letter 'A')  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- |                      |                          |                          |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF  | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT       | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE     | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL          | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE    | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES         | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*             | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) OF: Downhole Commingle

NMOCD Administrative Order No. DHC-339

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged Up. Kill Well. Install BOP. Pull tubing & packer.
2. Clean out to 7190' (PBTD).
3. Set RBP @ 5715' & pkr. @ 5529'.
4. Acidize Blinebry perms. 5606'-5658' W/ 2000 gals. 20% NE Acid in 2-equal stages using 500# gel pad ahead of each stage & 300# rock salt between stages. Flushed W/35 Bbls. 2% Kcc Water.
5. Reset RBP @ 7162'. Packer set @ 6810'. Acidize Drinkard perms. 6888'-7138' W/2000 gals. 20% NE Acid in 2-equal stages using 500# gel pad ahead of each stage & 500# rock salt between stages.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 9-2-82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

A.H. Blinebry NCT-1 #9

Flushed W/40 Bbls. 2% KCC Water.

6. Pull packer & RBP. SET tubing @ 7155'.

7. Install pumping equipment. On 24 Hr. potential test, ending 10:00 A.M., 9-1-82, Well pumped 21 BO, 8 BW & GOR 1095. Well completed as Blinebry-Drinkard Downhole commingle.

RECEIVED

SEP 7 1982

C. D.  
HOBBS OFFICE



# United States Department of the Interior

## GEOLOGICAL SURVEY

South Central Region

P. O. Drawer 1857

Roswell, New Mexico 88201

February 9, 1981

*PSL 2-12*  
*JWB*  
J. A. Schaffer 2-12  
Texaco, Inc.  
P. O. Drawer 728  
Hobbs, New Mexico 88240

Dear Mr. Schaffer:

Your letter of February 2, 1981 requested approval for Texaco to downhole commingle production from the Blinebry and Drinkard zones in A. H. Blinebry Federal NCT-1 well No. 9 in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  sec. 19, T. 22 S., R. 38 E., N.M.P.M., Lea County, New Mexico, lease LC 032104. Downhole commingling of the Blinebry and Drinkard production of well No. 9 is hereby approved subject to like approval by the New Mexico Oil Conservation Division.

Allocation of combined oil production is to be 33 percent to the Blinebry zone and 67 percent to the Drinkard zone. Combined gas production allocation will be based on the most recent well tests.

You are requested to notify the U.S.G.S. of any work to be done on the subject well and keep the U.S.G.S. informed of the results of any well tests.

Sincerely yours,

George H. Stewart  
Acting District Oil & Gas Supervisor

