

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Lease Designation and Serial No. LC032104	
1b. Type of Completion NEW <input type="checkbox"/> WELL WORK <input type="checkbox"/> OVER DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> BACK DIFF. <input type="checkbox"/> RESVR. OTHER <input type="checkbox"/>		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0432		8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter H : 1980 Feet From The NORTH Line and 989 Feet From The EAST Line At proposed prod. zone		9. API Well No. 30-025-12140	
At Total Depth		10. Field and Pool, Exploaratory Area TUBB OIL AND GAS	
14. Permit No.		11. SEC., T., R., M., or BLK. and Survey or Area Sec. 19, Township 22S, Range 38E	
Date Issued		12. County or Parish LEA	
15. Date Spudded 5/21/96		13. State NEW MEXICO	
16. Date T.D. Reached		18. Elevations (Show whether DF, RT, GR, etc.) 3374' GL	
17. Date Compl. (Ready to Prod.) 6/11/96		19. Elev. Casinhead	
20. Total Depth, MD & TVD 7200'		21. Plug Back T.D., MD & TVD 6799	
22. If Multiple Compl., How Many*		23. Intervals Drilled By --> Rotary Tools PRIDE Cable Tools	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 6130'-6258' TUBB		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-CCL		27. Was Well Cored No	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9.625"		1299'	12.25"	500	
7"		6850'	8.5"	400	
OPEN		7200'	6.75"		

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	6308'

31. Perforation record (interval, size, and number) 6130'-6258' 2JSPF, 176 HOLES	32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6130'-6258' AMOUNT AND KIND MATERIAL USED ACID W/4000 GALS NEFE W/264 BS. FRAC W/47500 GALS 35# BORATE, W/ 153000# OTT SAND, 40000# RESIN 20/ 40 SAND
---	---

33. PRODUCTION							
Date First Production 6/12/96	Production Method (Flowing, gas lift, pumping - size and type pump) PUMP(2 X 1-1/2" X 16')					Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 6-25-96	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 254	Water - Bbl. 9	Gas - Oil Ratio 18143
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		ACCEPTED FOR RECORD (ORIGINAL) DAVID R. GLASS Aug 23 1996
35. List of Attachments		
36. I hereby certify that the foregoing is true and correct		
SIGNATURE <i>Paula S. Ives</i>	TITLE Engineering Assistant	DATE 8/14/96
TYPE OR PRINT NAME Paula S. Ives		