

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-12140	
5. Indicate Type of Lease <i>Fed</i>	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No. LC032104	
7. Lease Name or Unit Agreement Name BLINEBRY, A. H. FEDERAL NCT-1	
8. Well No. 12	
9. Pool Name or Wildcat TUBB OIL AND GAS	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>989</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>22S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3374' GL</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Recomplete to Tubb Oil & Gas

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/21/96 MIRU Pride Well Service. Poh w/rods and pump. Install bop and toh w/2 3/8 tbg. Tih to 4100', SION.  
5/22/96 Tih w/CIBP and set at 6835. Toh. Tih w/ RCR pkr to 5750 and set pkr. Attempted to test CIBP. Press up to 460# and lost pressure. Rel pkr and tih to 6760 and tried to reset pkr and could nt. Pull up to 5570 and attempted to set pkr. Pkr would not set. Toh w/pkr. SION  
5/23/96 Tih w/pkr and set pkr at 6750 and tried to test CIBP at 6835. Would not test. Toh w/pkr. Tih w/pkr and RBP. Set RBP at 6445. Set pkr and tested RBP w/1500#, ok. Pull up to 5750 and set pkr and tested csg w/1500#, ok. Pull up to 5500 and could not set pkr. Pull up to 5400 and set pkr. Establish rate into perms at 2 bpm at 80 psi. SDFN Prep to squeeze 5/24/96 By Dowell squeeze old perms w/300 sxs Class H and tailed w/50 sxs Class H neat. Rel pkr and pulled up to 5270 and reversed annulus. Reset pkr at 5270 and SION. 5/25/96 Release pkr and toh. Tih w/6 1/8 bit, 4-4 3/4 dc's on 2 7/8 workstring. Tag cmt at 5503 and drill cmt to 5705. Dropped down to 5728 and tested w/500 psi for 30 minutes(4:15-4:45pm). Pull up to 5200 and SION. 5/28/96 Tih and tag plug at 6435. By HLS run GR-CCL log from 6421 to 5100. Ref intervals of 6130-6258 w/4" csg guns at 2 jspf (total 176 holes). SION. 5/29/96 Tih w/7" pkr, sn on 2 7/8 workstring to 6035. SION prep to acidize. 5/30/96 Pull up and set pkr at 6035. Acidize perms(6130-6258) w/4000 gals 15% nefe w/264 ball sealers. Max press 2150 psi, avg pres 2000 psi, Avg rate 4.5 bpm, ISIP 1300 psi, on vacuum in 15 minutes. Release pkr and clear perms. Poh w/pkr. 5/31/96 Tih w/7" 10k pkr Hydro-test tbg w/8000 psi. Set pkr at 6013 and load and test annulus w/400 psi. SION 6/1/96 By Dowell frac perms(6130-6258) w/47,500 gals 35# borate XLG 2% KCL w/153,000# Ottawa sand and 40,000# resin coated 20/40 sand. Open well to pit and bled off. Rel pkr and start laying down 3 1/2 tbg. 6/3/96 Finish laying down 3 1/2 tbg and pkr. Tih w/6 1/8 bit on 2 7/8 workstring and tag sand at 6092. Rig up reverse unit and circulate sand from 6092 to 6128 and SION. 6/4/96 Clean out sand from 6128 to 6135 and fell thru. Well went on vacuum. Rih and tag at 6273. Toh and laydown bit. Tih 6273. Rig up air unit. Broke circulation and cleaned out to 6336 and circulated clean. Pull up to 6080 and SION. 6/5/96 Broke circulation w/foam air. Cleaned out sand from 6336 to 6433 and circulated clean. Toh and picked up retrieving tool and tih. Tagged sand at 6092. Pull up to 6020 and SION. 6/6/96 Broke circulation w/foam air. Cleaned out sand to 6433 and latched onto RBP. Rel RBP and pulled above perms. Circulated hole clean w/foam air. Poh w/tbg and RBP. Tih w/40 jts open-ended. 6/7/96 Killed well. Poh w/kill string. Dumped 35' of cmt on top of CIBP at 6834(PBTD 6799). Tih w/7" pkr to 6405 and attempted to test CIBP and leaked. Tih to 6665 and test leaked, Tih to 6764 and test leaked. Dropped SV and tested tbg. OK. 6/10/96 Tih to 6405 and tested w/500 psi. Leaked off to 100 in 5 minutes. Press up to 1000 psi and leaked off to 500 psi in 18 minutes. Notified Jerry Sexton w/NMOCD of leak and he said it was ok, but to document on Sundry reports of leak. Released pkr and toh. Tih, TAC, 196 jts 2 3/8 tbg. Bottom of tbg at 6308, sn at 6272, TAC at 6023. 6/11/96 ND bop and flanged up well. Tih gas anchor, 2 x 1 1/2 x 16 pump, sub, rods. Space out, load and test and rig down. 6/14/96 thru 6/24/96 testing. 6/25/96 OPT 14-BO, 9-BW, 254-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 8/9/96  
TYPE OR PRINT NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

*2A5 Branson Drinkard Abo*  
*2A Blinebry DFG*