

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 989' FEL
AT TOP PROD. INTERVAL: Unit Letter "H"
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Downhole commingle <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Install BOP. Pull Blinebry & Drinkard tubing.
2. Set RBP @ 5740' & pkr @ 5525'. Acidize 7" Blinebry casing perfs 5591'-5691' w/1000 gal HCL-NE Acid in 2 equal stages using 300# rock salt between stages. Flushed w/42 bbls. treated water.
3. Set pkr @ 6800'. Acidize Drinkard open hole 6850-7200' w/1500 gal. HCL-NE Acid w/300# rock salt. Flush w/47 bbls. treated water. Job complete 3:50 p.m. 3-30-79.
4. Ran production equipment.
5. On 24 hr potential test ending 10:00 a.m. 4-10-79, well pumped 47 BO, 58 BW, and GOR 560. Completed as Blinebry-Drinkard down-hole commingle

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 4-17-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APR 22 1979
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
A.H. Blinebry Fed. NCT-1

9. WELL NO.
12

10. FIELD OR WILDCAT NAME
Blinebry & Drinkard

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T-22-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3384 (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

100-100000

RECEIVED

APR 24 1979

OIL CONSERVATION BOARD
WASHINGTON, D.C.