NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

1891 (Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

| | | | | Recompletion |
|--|--|---------------------------------------|---------------------------------------|---|
| Form Cable will month of | -104 is to I be assigned of comp | o be subr gned effe letion or | nitted in (ctive 7:00 recomple | y the operator before an initial allowable will be assigned to any completed Oil or Gas well. QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow- A.M. on date of completion or recompletion, provided this form is filed during calendar tion. The completion date shall be that date in the case of an oil well when new oil is deliv- t be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728 Hobbs. New Mexico October 3, 1961 (Place) |
| | | | OUESTI | |
| | | | - | NG AN ALLOWABLE FOR A WELL KNOWN AS: |
| | | nc. 19 or Ope | | A. H. Blinebry NCT-1, Well No. 12 , in SE. 1/4, NE 1/4, (Lease) |
| , | • | | | ., T22-S, R |
| Ual | : Letter | , sec | ······¥·.¥····· | ., T |
| | Lea. | | | County Date Spudded Aug |
| | | dicate lo | | Elevation <u>3384 (DF)</u> Total Depth <u>72001</u> PBTD <u>None</u> |
| G | DC | B | A | Top OilXGX&Pay 6850' Name of Prod. Form. Drinkard |
| - | | | | PRODUCING INTERVAL - |
| | | <u> </u> | | PerforationsNone |
| E | F | G | H | Depth Depth Depth Cpen Hole 68501 to 72001 Casing Shoe 68501 Tubing 68691 |
| | | | х | |
| | J | I | OIL WELL TEST - Choke | |
| | | | | Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size |
| | | | | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of |
| T K | N | 0 | P | Choke load oil used): 120 bbls.cil,bbls water in 16 hrs,min. Size_14/64" |
| | | | | |
| \$ | <u> </u> | | <u></u> | GAS WELL TEST - |
| | • • • • • • • • • • • | · · · · · · · · · · · · · · · · · · · | ······ | Natural Prod. Test:MCF/Day; Hours flowedChoke Size |
| Lubing | ,Casing | and Cemer | ting Record | Method of Testing (pitot, back pressure, etc.): |
| Siz | ۴ | Feet | Sax | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed |
| | | | | Choke SizeMethod of Testing: |
| 9.5 | /6" | 1283 | 700_ | |
| | | | | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and |
| 7" | | <u>6838 </u> | 400 | sand): See remarks |
| | | ļ | | Casing Tubiog Date first new |
| 23 | <u>/8" (</u> | 6859 | | Press Press. 150 oil run to tanks October 1, 1961 |
| | | | | Gil Transporter <u>Texas New Mexico Pipe Line</u> |
| ļ | | | | Gas Transporter Skelly Oil Company |
| Remark | s:Ac. | idize. | open | nole 6850' to 7200' with 900 gals LST NEA |
| | | | | |
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| ····· | | | | the first of an independence of my knowledge |
| | | | | rmation given above is true and complete to the best of my knowledge. |
| Approved, 19 | | | | , 19 |
| | م م | | | |
| | OILC | ONSER | VATION | COMMISSION By: (Signature) |
| / | 1 | 2 (| 1 | |
| Ey: | | ••••••••• | | Title Assistant District Superintendent Send Communications regarding well to: |
| Send Communications regarding well to. | | | | |
| NameHN. Wade | | | | |
| - | | | | Address P.O. Box 728 - Hobbs, New Mexico |
| | - | | | Addressf. to the transfer of the transfer o |