APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED S. . (ES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| DEFARTMENT OF THE INTERIOR | |
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| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME |
| 1. oil gas other MAR 1 7 1981 | A.H. Blinebry Fed. NCT-1 9. WELL NO. |
| 2. NAME OF OPERATOR TEXACO Inc. U.S. garden and a control of the | 10. FIELD OR WILDCAT NAME |
| 3. ADDRESS OF OPERATOR HOBBS, NEW MEXI P. O. Box 728, Hobbs, NM 88240 | |
| LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) | AREA Sec. 20, T-22-S, R-38-E |
| AT SURFACE: 660' FSL & 1980' FEL AT TOP PROD. INTERVAL: (Unit Letter '0') AT TOTAL DEPTH: | 12. COUNTY OR PARISH 13. STATE Lea New Mexico |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | 14. API NO. |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3397' (DF) |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingle | (NOTE: Report results of multiple completition room change on Form 9-2011) MAR 1 8 981 |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.) | e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work.)* |
| Rigged Up. Pull rods & pump in Blinebry Stolean out Drinkard String to 7108'. Perforate Drinkard String w/2-JSPF 5800' to Set RBP's in Drinkard @ 5700' & 5900'. Acidize 2 7/8" Csg Perfs. 5710' - 5811' w/1 w/23 Bbls. Treated Water. Pull Drinkard I Acidize 2 7/8" Csg Perfs. 6918' - 7110' w/2 w/20 Bbls. Treated Water. Install pumping equipment. On 24 Hr. Potent pumped 4 BO, 11 BW, GOR 10,100. Well con Downhole Commingle NMOCD Administration | tring. 5811'. 000 gals 28% NE Acid. Flushed RBP's. 500 gals 28% NE Acid. Flushed |
| Downhole Commingle. NMOCD Administrative Subsurface Safety Valve: Manu. and Type | Order No. DHC-318. |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED LECTURE ASST. Dist. | Mggate 3-16-81 |

*See Instructions on Reverse Side

(This space for Federal or State office use)

HAR 1.8 1981

__ DATE __