Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT. (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: TEXACO Inc.

3. ADDRESS OF OPERATOR: P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface Well located 660' from the South Line, and 1980' from the East Line of Section 20, T-22-S, R-38-E, Lea County, New Mexico.
At top prod. interval reported below Unknown
At total depth Unknown

5. LEASE DESIGNATION AND SERIAL NO.: LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NONE

7. UNIT AGREEMENT NAME: NONE

8. FARM OR LEASE NAME: A. H. Blinebry NCT-1

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT: Blinebry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 20, T-22-S, R-38-E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
Regular	Feb. 15, 1965	Lea	N. M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
March 14, 1946	June 14, 1946	May 24, 1965	3397' (D. F.)	3387'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8377'	7204'	Three	→	8377'	NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Perforate 2 7/8" Casing one jet shot at 5710', 5713', 5728', 5749', 5756', 5768', 5779', 5786', 5794', and 5811'.

25. WAS DIRECTIONAL SURVEY MADE: Drilled year 1946

26. TYPE ELECTRIC AND OTHER LOGS RUN: Acoustic-Gamma-Ray log

27. WAS WELL CORED: YES - 1946

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.00	274'	17 1/2"	300 Sx.	NONE
9 5/8"	36.00	2633'	8 3/4"	1650 Sx.	NONE
BLI 2 7/8"	6.50	7212'	8 3/4"	1000 Sx.	NONE
DRK 2 7/8"	6.50	7212'	8 3/4"	1000 Sx.	NONE
TUBB 2 7/8"	6.50	LINER RECORD 6510'	8 3/4"	1000 Sx	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
Perforate 2 7/8" Casing with one jet shot at 5710', 5713', 5728', 5749', 5756', 5768', 5779', 5786', 5794', and 5811'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5710' to 5811'	500 gals acetic acid. 2000 gals 15% NE 5 stages 2 BS between stgs 10000 gals gel lse crude & 10000 lbs sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
May 20, 1965	Pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
May 24, 1965	24	Pump		12	5.8	3	480

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Pump	- - -		12	5.8	3	39.8

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): NONE (To be connected later)

TEST WITNESSED BY: C. F. Jackson

35. LIST OF ATTACHMENTS: NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE May 25, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Estimate Number 5121 All measurements from rotary table or 10' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Top of Anhy	1340'	
Top of Salt	1424'	
Btm of Salt	2555'	
Yates	2684'	
San Andres	4124'	
Glorieta	5258'	
Blinebry	5670'	
Tubb	6278'	
Drinkard	6520'	

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-683636

NOTE: THIS WELL WAS ORIGINALLY A DRY HOLE, YEAR 1946

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICA (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other

2. NAME OF OPERATOR: TEXACO Inc.

3. ADDRESS OF OPERATOR: P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: Well located 660' from the South Line, and 1980' from the East Line of Section 20, T-22-S, R-38-E, Lea County, N. M.
At top prod. interval reported below: Unknown
At total depth: Unknown

5. LEASE DESIGNATION AND SERIAL NO.: LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NONE

7. UNIT AGREEMENT NAME: NONE

8. FARM OR LEASE NAME: A. H. Blinebry NCT-1

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT: Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 20, T-22-S, R-38-E

14. PERMIT NO.: Regular — DATE ISSUED: Feb. 15, 1965

12. COUNTY OR PARISH: Lea — 13. STATE: N. M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
March 14,1946	June 14,1946	March 27, 1965	3397' (D. F.)	3387'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8377'	7180'	Three	→	8377'	NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Perforate 2 7/8" Casing with two jet shot at 6918', 6945', 6968', 6976', 7012', 7016', 7037', 7044', 7051', 7067', 7073', 7079', 7082', 7100', & 7110'

25. WAS DIRECTIONAL SURVEY MADE: Drilled year 1946

26. TYPE ELECTRIC AND OTHER LOGS RUN: Acoustic-Gamma-Ray Log

27. WAS WELL CORED: YES - 1946

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.00	274'	17 1/2"	300 Sx.	NONE
9 5/8"	36.00	2633'	10 3/4"	1650 Sx.	NONE
2 7/8" (BLI)	6.50	7212'	8 3/4"	1000 Sx.	NONE
2 7/8" (DRK)	6.50	7212'	8 3/4"	1000 Sx.	NONE
2 7/8" (TUBB)	6.50	6510'	8 3/4"	1000 Sx.	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
Perforate 2 7/8" Casing with two jet shot at 6918', 6945', 6968', 6976', 7012', 7016', 7037', 7044', 7051', 7067', 7073', 7079', 7082', 7100', and 7110'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6918' to 7110'	500 gals acetic acid. 10,000 gals 15% NE in 5 stages with 8 BS between stages.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
March 26, 1965	Swab	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
March 27,65	24	Swab		12	TSTM	29	TSTM

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Swab	- - -		12	TSTM	29	41

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): TSTM

TEST WITNESSED BY: C. F. Jackson

35. LIST OF ATTACHMENTS: NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED H. D. Raymond — TITLE Assistant District Superintendent — DATE March 30, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.
Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Estimate Number 5121 All measurements from rotary table or 10' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Top of Anhy	1340'	
Top of Salt	1424'	
Btm of Salt	2555'	
Yates	2684'	
San Andres	4124'	
Glorieta	5258'	
Blinebry	5670'	
Tubb	6278'	
Drinkard	6520'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: TEXACO Inc.

3. ADDRESS OF OPERATOR: P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: Well located 660' from the South Line, and 1980' from the East Line of Section 20, T-22-S, R-38-E, Lea County, N.M.
At top prod. interval reported below: Unknown
At total depth: Unknown

5. LEASE DESIGNATION AND SERIAL NO.: LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NONE

7. UNIT AGREEMENT NAME: NONE

8. FARM OR LEASE NAME: A. H. Blinebry NCT-1

9. WELL NO.: 4

10. FIELD AND POOL, OR WILDCAT: *Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 20, T-22-S, R-38-E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
Regular	Feb. 15, 1965	Lea	N. M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
March 14,1946	June 14,1946	Tubb Zone - DRY	3397' (D. F.)	3387'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8377'	6480'	TWO	→	8377'	NONE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Perforate 2 7/8" Casing with one jet shot at 6289', 6301', 6311', 6323', 6337', 6353', 6367', 6380', and 6390'.

25. WAS DIRECTIONAL SURVEY MADE: Drilled year 1946

26. TYPE ELECTRIC AND OTHER LOGS RUN: Acoustic-Gamma-Ray Log

27. WAS WELL CORED: YES - 1946

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.00	274'	17 1/2"	300 Sx.	NONE
9 5/8"	36.00	2633'	8 3/4"	1650 Sx.	NONE
2 7/8"	6.50	7212'	8 3/4"	1000 Sx.	NONE
2 7/8"	6.50	7212'	8 3/4"	1000 Sx.	NONE
2 7/8"	6.50	LINER RECORD 6510'	8 3/4"	1000 Sx.	NONE

BLI
ORK
TUBB

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (*Interval, size and number*)
Perforate 2 7/8" O. D. Casing with one jet shot at 6289', 6301', 6311', 6323', 6337', 6353', 6367', 6380', and 6390'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6289' to 6390'	500 gals acetic acid. 2000 gals 15% NE acid in 5 stages with 2 BS between stages.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
NONE		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY: C. F. Jackson

35. LIST OF ATTACHMENTS: NONE -* Perforate Glorieta Zone with 1 jet shot per ft at 5262', 5263', 5264', 5265', and 5266'. Acidize with 500 gals acetic acid, 2500 gals 15% NE acid. Swab well dry.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
NOTE-HOLD FOR POSSIBLE SWD.

SIGNED H. D. Raymond TITLE Assistant District Superintendent DATE June 9, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "*Sacks Cement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

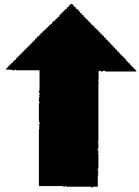
37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Estimate Number 5121 All measurements from rotary table or 10' above ground level. 6 - USGS - Hobbs, New Mexico 1 - NMOCC - Hobbs, New Mexico 1 - Field 1 - File

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Top of Anhy	1340'	
Top of Salt	1424'	
Btm of Salt	2555'	
Yates	2684'	
San Andres	4124'	
Glorieta	5258'	
Blinebry	5670'	
Tubb	6278'	
Drinkard	6520'	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O 683636



LTR

Job separation sheet

NOTE: THIS WELL WAS ORIGINALLY A DRY HOLE, YEAR 1946

NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator: TEXACO Inc.

Address: P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing *(Check proper box)*
- New Well [X]
- Recompletion [ ]
- Change in Ownership [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)*

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

dual - lower zone Blinebry

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
A. H. Blinebry NCT-1	4	Blinebry ext.	State, Federal or Fee: Federal

Location
Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East

Line of Section 20 , Township 22-S Range 38-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Texas-New Mexico Pipe Line Company	P. O. Box 1510 - Midland, Texas
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
NONE (To be connected later)	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	20	22-S	38-E	NO	

If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	OIL	NO	NEW	NEW	NEW	NEW	NEW	NEW

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
March 14, 1946	May 24, 1965	8377'	7204'
Pool	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Blinebry	Blinebry		7212'
Perforations Perforate 2 7/8" Casing with One jet shot at 5710', 5713', 5728', 5749', 5756', 5768', 5779', 5786', 5794', and 5811'.			**Depth Casing Shoe** 7212'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	274'	300 Sx.
10 3/4"	9 5/8"	2633'	1650 Sx.
8 3/4"	2 7/8" BLI	7212'	1000 Sx.
8 3/4"	2 7/8" DRK	7212'	1000 Sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
May 20, 1965	May 24, 1965	Pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 Hours	Pump	- - -	Pump
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
15	12	3	5.8

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure**	**Casing Pressure**	**Choke Size**

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. Raymond *(Signature)*
Assistant District Superintendent *(Title)*
May 25, 1965 *(Date)*

OIL CONSERVATION COMMISSION

APPROVED _____, 19 ____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.