

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instructions
reverse side)TE
reForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-032104	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico		7. UNIT AGREEMENT NAME NONE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 660' from the South Line, and 1980' from the East Line of Section 20, T-22-S, R-38-E, Lea County, N. M.		8. FARM OR LEASE NAME A. H. Blinebry NCT-1	
14. PERMIT NO. Regular		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3388' (GR)		10. FIELD AND POOL, OR WILDCAT Blinebry, Tubb, & Drinkard	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-22-S, R-38-E	
		12. COUNTY OR PARISH Lea	
		13. STATE N. M.	

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13 3/8" O. D. Casing Set at 274'
 9 5/8" O. D. Casing Set at 2633'
 Total Depth at 8377'

Blinebry Zone: Ran 7201' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 7212'.
 Plug at 7204'.

Drinkard Zone: Ran 7201' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 7212'.
 Plug at 7180'.

Tubb Zone : Ran 6499' of 2 7/8" O. D. Casing, 6.50 LB, J-55, NEW, and cemented at 6510'.
 Plug at 6480'.

Cemented after 500 gals acetic acid down above strings. Cemented above strings with 400 Sx. Class "C" 8% gel with FRA, plus 600 Sx. Class "C" 4% gel. Job complete 5:00 P. M. March 9, 1965. Tested above strings of 2 7/8" O. D. Casing for 30 minutes from 9:00 P. M. to 9:30 P. M. March 10, 1965. Tested O. K. Job complete 9:30 P. M. March 10, 1965.
 (Tested with 2000 P. S. I.)

18. I hereby certify that the foregoing is true and correct

SIGNED

H. D. Raymond

TITLE Assistant District
Superintendent

DATE March 11, 1965.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

MAR 12

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER