

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company
Address Box 1720, Fort Worth 1, Texas
Lessor or Tract A. H. Blinberry
Field Drinkard
County Lee
State New Mexico
Well No. 4
Sec. 20 T22-S R. 38-E Meridian N.M.P.M.
Location 660 ft. (N.) of South line and 1980 ft. (W.) of East line of Sec. 20
Elevation -3397.
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed *[Signature]*
Title Dist. Supt.

Date June 20, 1946
The summary on this page is for the condition of the well at above date.
Commenced drilling March 14, 1946 Finished drilling June 14, 1946

OIL OR GAS SANDS OR ZONES
(Denote gas by G)
No. 1, from None to No. 4, from
No. 2, from No. 4, from
No. 3, from No. 6, from
No. 4, from No. 6, from
No. 5, from No. 6, from
No. 6, from No. 6, from

IMPORTANT WATER SANDS
No. 1, from None to No. 4, from
No. 2, from No. 4, from
No. 3, from No. 6, from
No. 4, from No. 6, from
No. 5, from No. 6, from
No. 6, from No. 6, from

CASING RECORD
Size casing per foot Weight Threads per inch Make Amount Kind of shoe Cut and pulled from Perforated Purpose
13-3/8 274. 300 Halliburton Method used Mud gravity Amount of mud used
9-5/8 2633 1650 Halliburton

PLUGS AND ADAPTERS
Heaving plug—Material Adapters—Material
Size casing Where set Number sacks of cement Method used Mud gravity Amount of mud used
13-3/8 274. 300 Halliburton
9-5/8 2633 1650 Halliburton

SHOOTING RECORD
Size Length Depth set
None

TOOLS USED
Size Shell used Explosive used Quantity Date Depth shot Depth cleaned out
None

Rotary tools were used from 0 feet to 8377 feet, and from
Cable tools were used from 0 feet to 8377 feet, and from
DATES
Put to producing 1946, 1946

The production for the first 24 hours was 1946, 1946
If gas well, cu. ft. per 24 hours
Rock pressure, lbs. per sq. in.

EMPLOYEES
W. C. Dubose, Driller
A. C. Bowers, Driller
F. W. Thomas, Driller

FORMATION RECORD
FORMATION TOTAL FEET

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FORMATION RECORD—Continued

FORMATION RECORD—Continued

10-6372-1

CONCLUSION

7. *Chlorella* sp. bioactive

1960 TO 1961 AND 1962 TO 1963

DATE	TIME	LOCATION	WIND	TEMP	SEA	REMARKS
1965-01-15	0800	1000	10	10	10	10
1965-01-15	0900	1000	10	10	10	10
1965-01-15	1000	1000	10	10	10	10
1965-01-15	1100	1000	10	10	10	10
1965-01-15	1200	1000	10	10	10	10
1965-01-15	1300	1000	10	10	10	10
1965-01-15	1400	1000	10	10	10	10
1965-01-15	1500	1000	10	10	10	10
1965-01-15	1600	1000	10	10	10	10
1965-01-15	1700	1000	10	10	10	10
1965-01-15	1800	1000	10	10	10	10
1965-01-15	1900	1000	10	10	10	10
1965-01-15	2000	1000	10	10	10	10
1965-01-15	2100	1000	10	10	10	10
1965-01-15	2200	1000	10	10	10	10
1965-01-15	2300	1000	10	10	10	10
1965-01-16	0000	1000	10	10	10	10
1965-01-16	0100	1000	10	10	10	10
1965-01-16	0200	1000	10	10	10	10
1965-01-16	0300	1000	10	10	10	10
1965-01-16	0400	1000	10	10	10	10
1965-01-16	0500	1000	10	10	10	10
1965-01-16	0600	1000	10	10	10	10
1965-01-16	0700	1000	10	10	10	10
1965-01-16	0800	1000	10	10	10	10
1965-01-16	0900	1000	10	10	10	10
1965-01-16	1000	1000	10	10	10	10
1965-01-16	1100	1000	10	10	10	10
1965-01-16	1200	1000	10	10	10	10
1965-01-16	1300	1000	10	10	10	10
1965-01-16	1400	1000	10	10	10	10
1965-01-16	1500	1000	10	10	10	10
1965-01-16	1600	1000	10	10	10	10
1965-01-16	1700	1000	10	10	10	10
1965-01-16	1800	1000	10	10	10	10
1965-01-16	1900	1000	10	10	10	10
1965-01-16	2000	1000	10	10	10	10
1965-01-16	2100	1000	10	10	10	10
1965-01-16	2200	1000	10	10	10	10
1965-01-16	2300	1000	10	10	10	10
1965-01-17	0000	1000	10	10	10	10
1965-01-17	0100	1000	10	10	10	10
1965-01-17	0200	1000	10	10	10	10
1965-01-17	0300	1000	10	10	10	10
1965-01-17	0400	1000	10	10	10	10
1965-01-17	0500	1000	10	10	10	10
1965-01-17	0600	1000	10	10	10	10
1965-01-17	0700	1000	10	10	10	10
1965-01-17	0800	1000	10	10	10	10
1965-01-17	0900	1000	10	10	10	10
1965-01-17	1000	1000	10	10	10	10
1965-01-17	1100	1000	10	10	10	10
1965-01-17	1200	1000	10	10	10	10
1965-01-17	1300	1000	10			

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2 Cores: 7920-7931; 8347-8353

This well was neither shot nor acidized. Hole was to total depth 577'.
No oil or gas producing horizons were encountered.

UNITED STATES