

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. If Unit or CA, Agreement Designation Unit D
2. Name of Operator Texaco Exploration & Production Inc.	8. Well Name and No. Blinebay A.H. Federal NCT-1 #10
3. Address and Telephone No. P. O. Box 3109, Midland, TX 79702	9. API Well No. 30-02512142
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter D, Section 20, Township 22 ^S , Range 38E 660' From North Line & 660' From The West Line	10. Field and Pool, or Exploratory Area Brunson San Andres, Eas
	11. County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) Notify BLM of intent to plug & abandon well. (Note the well is currently T & A W/CIBP)
- 2) MIRU, Nipple up B.O.P.
- 3) TIH W/workstring to @ 4000', Tag CIBP, Circ. wellbore W/salt gel mud 25# per bbl
- 4) Spot 25 sx cmt plug, plug @ 4000-3900'
- 5) Perf @ 2931' & squeeze W/pkr @ 2800' use 65 sxs class "C" cmt
- 6) Perf 5½ csg @ 450' & Circ cmt to surface behind 5½ csg - should take 100 sx class "C" cmt
- 7) Perf 5½ csg & 8-5/8 @ 200' & circ cmt to surface behind 8-5/8", leave 5½ csg full of cmt from 200-surface
- 8) Cut off wellhead & cap well & install dry hole marker, clean location and move off.

I hereby certify that the foregoing is true and correct		
Signed <u>David W. Beas</u>	Title <u>Reservoir Engineer</u>	Date <u>4-9-97</u>
(This space for Federal or State office use)		
Approved by <u>ORGL SCD: DAVID E. GLADE</u>	Title <u></u>	Date <u>APR 11 1997</u>
Conditions of approval, if any:		

Under 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side