

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other Instructi
verse side)DATE*
OR re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

A. H. Blinebry NCT-1

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Undes. San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-22-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

Well located 660' from the North Line, and 660' from the West
Line of Section 20, T-22-S, R-38-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3387' (D. F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Set CIBP at 5420', and dump 10' hydromite on top of plug. (This is not to be considered a permanent abandonment of the Blinebry perforations). Perforate the 5 1/2" Casing with two jet shots at 4290', 4300', 4318', 4338', 4373', 4390', 4412', 4448', 4467', 4485', 4528', 4553', 4581', and 4615'.
2. Acidize with 750 gals 15% NE acid in two stages with ball sealers between stages. Swab well. Re-acidize with 3500 gals 15% NE acid in 3 stages with ball sealers between stages. Swab well. No show of oil or gas. Set bridge plug at 4640'.
3. Perforate 5 1/2" Casing with two jet shots at 4091', 4110', 4142', 4157', 4170', 4200', 4230', and 4260'. Acidize with 500 gals 15% NE acid. Swab well. Re-acidize with 2500 gals 15% NE acid. Swab well. Re-acidize with 10,000 gals retarded acid in four stages with ball sealers between stages. Swab well.
4. On 24 Hour Potential Test ending 6:00 A. M. September 27, 1966, well pumped 3 BBL Oil & 118 BBL Water. GRAVITY - 29, GOR - 200.
TOP OF PAY - 4091'
BTM OF PAY - 4260'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant District

DATE September 28, 1966

(This space for Federal or State office use)

Superintendent

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side