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SANTA FE			ATION COMMISSIC.	Form EA 04 E Supersedes C	Id C-104 and C-11
FILE	REQUEST FOR ALLOWABLE AND Supersedes Grad C-104 and C-				
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS *Request verbal permission to commingle production from the following				
LAND OFFICE OIL				ols, as of March	
TRANSPORTER GAS				7,18,20,21, and 2	
PRORATION OFFICE					
Operator					
Address	TEXACO Inc.				
Address	P. O. Box 7	28 - Hobbs,	New Mexico		
Reason(s) for filing (Check proper box			Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil	Dry Gas		ed to show change rom TEXACO Inc. (
Change in Ownership	Casinghead Gas	Condensate		Mexico Pipe Line	
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND					
A. H. Blinebry NCT-1	Well No.	Pool Name, Includ		Kind of Lease State, Federal or Fee	Federal
Location	10	DIMI	, or y	brate, reactar or rec	
Unit Letter D ; 66	O Feet From The Nort	h Line and	560 Feet F	From The West	
Line of Section 20 , To	wnship 22- S Ro	ange 38- E	211.452.4	Lea	
Line of Section 20 , 10	wnship 22≈ 5 Re	ange 50= 년	, NMPM,		County
DESIGNATION OF TRANSPOR			(6)	approved copy of this form is	A - E 1
Name of Authorized Transporter of Off Texas-New Mexico Pipe		i	Box 1510 - Mid		to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas		F	Address (Give address to which approved copy of this form is to be sent)		
Skelly Oil Company			P. O. Box 1135 - Eunice, New Mexico Is gas actually connected? When To be connected on or		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. B 19 22-S	1 -	ctually connected?	about March 1.	
If this production is commingled wi		L	mingling order number:		
COMPLETION DATA		rs Well New Well	,		es'v. Diff. Res'v.
Designate Type of Completion			1		!
Date Spudded	Date Compl. Ready to Prod.	Total De	pth	P.B.T.D.	
Pool	Name of Producing Formation	Top Otl/	Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	TURING CASI	NG, AND CEMEN	TING PECOPO		
HOLE SIZE	CASING & TUBING SI		DEPTH SET	SACKS CE	MENT
TEST DATA AND REQUEST F		nust be after recove or this depth or be f		doil and must be equal to or	exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test		g Method (Flow, pump, go	as lift, etc.)	
Length of Test	Tubing Pressure	Casing F	ressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bl	ols.	Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ndensate/MMCF	Gravity of Condensate	,
Testing Method (pitot, back pr.)	Tubing Pressure				
resting method (prot, buck pr.)	Tubing Pressure	Casing P	ressure	Choke Size	
CERTIFICATE OF COMPLIAN	CE		OIL CONSEF	RVATION COMMISSIO	 'N
		4555	•		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		n øiven	APPROVED , 19		
above is true and complete to the	best of my knowledge and	belief. BY	to the state of th	March	
	,	TITLE			
Helkomen	0	Ti	nis form is to be filed	in compliance with RUL	E 1104.
1 1 the 1 the state of the state of	ature)	If well t	this is a request for a	allowable for a newly drill empanied by a tabulation o	ed or deepened
Assistant District Super	·	tests t	aken on the well in a	ccordance with RULE 11	1.
(Tit	····		1 sections of this form	n must be filled out compl d wells.	etely for allow-

February 24, 1965.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.