

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 352, Midland, Texas July 20, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinsbry NCT-1, Well No. 10, in NW $\frac{1}{4}$, NW $\frac{1}{4}$,
(Company or Operator) (Lease)
D, Sec. 20, T. 22-S, R. 38-E, NMPM, Drinkard Pool
Unit Letter

Lea County. Date Spudded 5-15-59 Date Drilling Completed 6-10-59
Elevation 3389' Total Depth 7200' PBD 7190'

Please indicate location:

D X	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay 6936' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations 6936' to 7120'

Open Hole None Depth Casing Shoe 7200' Depth Tubing 7137'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 64 bbls. oil, 12 bbls. water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new July 18, 1959
Press. Press. oil run to tanks

Oil Transporter TEXAS NEW MEXICO PIPE LINE

Gas Transporter Skelly Oil Company

Remarks: Perforate 5 1/2" OD casing with 1 jet shots per ft. From 6936' to 7120'. Acidize with 5000 gals LST NEA acid. Re-acidize 10,000 gals LST NEA acid. Frac with 100 gals control flt mixed with 24 bbls. lse crude followed with 15000 gals acid frac with 7500 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 20, 19 59 TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title _____

By: J. G. Blevins, Jr.
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas