

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-12143

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

2. Name of Operator

Pro-Gas Operating, Inc.

3. Address of Operator

P.O. Box 10888 - Midland, Texas 79702

4. Well Location

Unit Letter C : 660 Feet From The North Line and 1650 Feet From The West Line

Section 20 Township 22 S Range 38 E NMPM Lea County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

11/7/91

13. Elevations (DF & RKB, RT, GR, etc.)

3380 RKB

14. Elev. Casinghead

15. Total Depth

5400

16. Plug Back T.D.

5302

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5283 - 5289

5293 - 5302

Paddock Perfs. (Glorieta)

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

NO

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8 J55	5362	

26. Perforation record (interval, size, and number)

5283 - 5289

18 Holes 12 Ft. Sec.

5294 - 5302

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

5283 - 5302

AMOUNT AND KIND MATERIAL USED

2,000 Gallons Acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
11/25/91	24	2" WO		14	21.0	10	1,500	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		
30#	30#		14	21.0	10	37.7		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

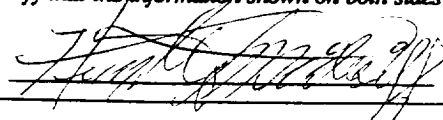
Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed
Name

Hunter Midkiff

Title

Co-Owner/Operator

Date

12/5/91

RECEIVED
DEC 09 1991
OCD
HOBBS OFFICE