

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

April 14, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company William L. Nix

Well No. 1, in NE 1/4 NW 1/4,

(Company or Operator)

(Lease)

C

Sec. 20

T. 22-S

R. 38-E

NMPM,

Drinkard

Pool

Unit Letter

Lea

County. Date Spudded 3-6-59

Date Drilling Completed 3-30-59

Please indicate location:

Elevation 3366'

Total Depth 7250' PBD 7249'

Top Oil/Gas Pay 6950'

Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6960' to 6974', 7,000' to 7,010'

Perforations 7,022' to 7,032', 7,060' to 7,118', 7,140' to 7,160'

Open Hole None

Depth Casing Shoe 7250' Depth Tubing 7185'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 108 bbls. oil, 13 bbls water in 24 hrs, 0 min. Size 2 1/2" / 64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Press. PKR Tubing Press. 150 Date first new oil run to tanks April 10, 1959

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter NONE

Remarks: Acidize from 6960' to 7160' with 1,000 Gals Acid, 1st stage, Acidize from 6960' to 7160' with 5,000 Gals Acid, 2nd Stage. Used 55 Gals Control Flo in 21 BBls Lse Oil ahead of sand frac. Sand Frac with 10,000 Gals refined oil & 15,000 lbs sand from 6960' to 7160'. Job complete 11:00 A.M. April, 7, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved April 14, 1959

THE TEXAS COMPANY

(Company or Operator)

By:

(Signature)

Title

Asst. Dist. Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: John W. Ramsey

Title