For.n 3160-5 (June 1990)

TYPE OR PRINT NAME

**APPROVED** 

(This space for Federal or State office use)

**B**T NDITIONS OF APPROVAL, IF ANY:

J. Denise Leake

\_thereseal signice.go

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to aby department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Bear March March Commence UN \_D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

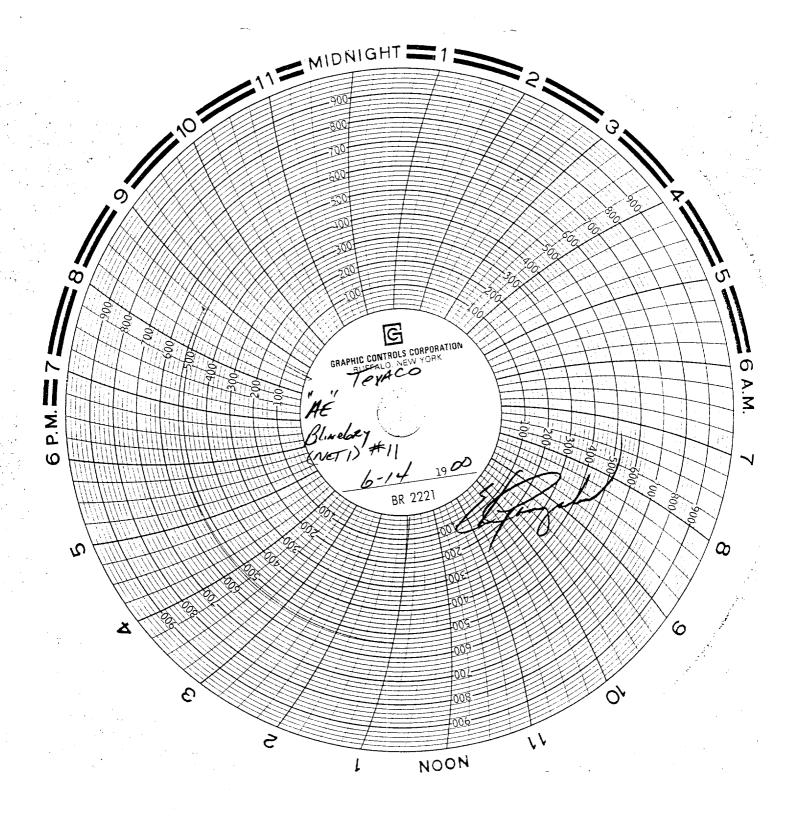
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No.
Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well: OIL GAS WELL WELL	OTHER SWD	8. Well Name and Number BLINEBRY, A. H. FEDERAL NCT-1
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.		11
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405		9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		3002512144
		10. Field and Pool, Exploaratory Area From The SWD; SAN ANDRES
WEST Line Section 28	Township 22S Range 38E	11. County or Parish, State  LEA , NEW MEXICO
Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION		TYPE OF ACTION
<ul><li>Notice of Intent</li><li>✓ Subsequent Report</li><li>Final Abandonment Notice</li></ul>	Abandonment Recompletion Plugging Back Casing Repair Atlering Casing  OTHER: CHANG	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  (Note: Report results of multiple completion on Well Completion on Recompletion Report and Log Form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*.  6-12-00: MIRU. BLED WELL DN & INSTL BOP. LD TBG.  6-13-00: RAN PKR ON TBG.  6-14-00: SET PKR @ 4327'. LOAD & TEST ANNULUS W/500 PSI. NDBOP. FLANGE UP WELL. REL PKR. RESET PKR & FLANGE UP WH. PRESS ANNULUS W/500 PSI & RAN 30 MIN CHART TEST & TESTED GOOD. INSTL INJ LINE &n PLACE ON INJ. CLN LOCATION.  6-15-00: RIG DOWN.  6-23-00: ON 24 HR INJ. INJ'G 250 BWPD @ 600 PSI. FINAL REPORT  {ORIGINAL CHART & COPY OF CHART ATTACHED}		
14. I hereby certify that the foregoing is trustand correct SIGNATURE  M)SL	O Lake <sub>TITLE</sub> Engineering Ass	JUL 14 2000  BUREAU OF LAND MANAGEMENT  ROSWELL RESOURCE AREA

Andrew Cong

DeSoto/Nichols 12-93 ver 1.0

DATE



JUL 19 2000 BLM ROSWELL MI