

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Salt Water Disposal | | 5. LEASE DESIGNATION AND SERIAL NO. LC-032104 | |
| 2. NAME OF OPERATOR Texaco Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 730, Hobbs, NM 88240 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter L, 1980' FSL & 330' FWL API #3002512144 | | 8. FARM OR LEASE NAME A.H.Blinebry Federal NCT-1 | |
| 14. PERMIT NO. 30-025-12144 | | 9. WELL NO. 11 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3386' DF | | 10. FIELD AND POOL, OR WILDCAT San Andres | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T22S, R38E | |
| | | 12. COUNTY OR PARISH Lea | 13. STATE NM |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input checked="" type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See attached)

RECEIVED
MAR 2 12 03 PM '90
BUREAU OF LAND MGMT.
HOBBS, NM

RECEIVED
MAR 7 10 58 AM '90
CARE
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Ja Hae

TITLE Area Manager

DATE 02/26/90

(This space for Federal or State office use)

APPROVED BY Orig. Signed by State

TITLE By State

DATE 3-12-90

Subject
Like
By State

*See Instructions on Reverse Side

RECEIVED

MAR 14 1990

OCD
HOBBS OFFICE

A. H. BL EBRY FEDERAL NCT-1 WELL N° 11 (SWD)
WORKOVER PROCEDURE

1. MIRU pulling unit. Install BOP.
2. Release pkr. POH w/2-7/8" IPC tbg and pkr.
3. RU wireline. Set 7" CIBP at 3300'
4. Perforate through 7" production csg at 3230' w/4" csg gun.
5. POH w/gun. RD wireline.
7. TIH w/7" pkr on WS and set at 3150'. Establish circulation. TOH w/pkr and WS.
8. TIH w/7" cmt retainer on WS and set at 3150'. Pump 500 sacks Class H cmt w/2% CaCl through perfs at 3230'. Pull out of retainer. Reverse circulate clean. TOH w/WS. WOC 24-36 hrs.
9. RU wireline. Set 7" CIBP at 400'.
10. Perforate through 7" production csg and 9-5/8" intermediate csg at 230' w/a 4" spiral phasing csg gun w/22.7 gram charges.
11. POH w/gun. RD wireline.
12. Connect to 7" csg.
13. Open 9-5/8" x 13-3/8" annulus and establish circulation. Pump 130 sacks Class H cmt w/2% CaCl. Displace w/6 bbls of water (cmt will be displaced to approx. 150'). Shut-in WOC for 24-36 hrs.
14. TIH w/6-1/8" bit. Drill out cmt and tag CIBP at 400'. Test squeeze by closing BOP and pressuring thru bit to 500 psi.
15. Drill out CIBP at 400'. Drill out cmt retainer at 3150' and cmt. Tag CIBP at 3300'. Test by closing BOP and pressuring through bit to 500 psi.
16. Drill out CIBP at 3300'. Cleanout to PBTD at 4800'.
17. TOH w/WS. TIH w/pkr and IPC tbg. Circulate pkr fluid and set pkr at 4330'. Return to injection.