



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

6-25-87

POST OFFICE BOX 1990
HOBBS, NEW MEXICO 88241-1990
(505) 393-6161

GARREY CARRUTHERS
GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Swd 3/3

RE: Proposed:
MC _____
DHC _____
NSL _____
NSP _____
SWD X _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Tesaco Inc. A H Blinby Fed NET-1 Bty 3 H 11-L
Operator Lease & Well No. Unit S-T-R *28-22-38*

and my recommendations are as follows:

OK J.

Yours very truly,
Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed



Texaco USA

P.O. Box 728
Houston, TX 77240
713/663-1131

June 16, 1987

State of New Mexico
Department of Energy & Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. David Catanach

RE: Amendment to Salt Water Disposal Permit
A. H. Blinberry Fed. NCT-1 Well No. 11
Unit Letter L, Sec. 28, T-22-S, R-38-E
Lea County, New Mexico

Gentlemen:

Texaco Inc. respectfully requests administrative approval of the following proposed modification to ORDER SWD-313, dated February 25, 1987, under the provisions of Rule 701.B.3. and 701.D.

It is proposed that the upper limit of the injection interval be extended to 4380', within the San Andres formation. As shown on the attached Injection Well Data Sheet, the top of cement in the subject well is at 4715'. To correct this, Texaco will perforate from 4378' to 4380', 2 SPF, and circulate or squeeze with 100 sacks of cement. It is calculated that this will result in a cement plug from approximately 4380' to 4000'.

In addition, it was found that the Bravo Energy - Lineberry Well No. 1. located in Unit Letter G, Sec. 29, T-22-S, R-38-E, is outside of the 1/2 mile radius of review according to New Mexico Oil Conservation Division records. The 1/2 mile radius of review plat and the table for the wells within this radius have been corrected.

In support of this request, you will find attached:

- 1) Form 3160-5 proposing well work to modify the subject wellbore.
- 2) Injection Well Data Sheet.
- 3) Map identifying wells and leases within 2-mile radius.
- 4) Map identifying the 1/2 mile radius of review.
- 5) Table containing data on wells in the area of review.
- 6) List of affected offset operators and surface owner.
- 7) Letters mailed to offset operators and surface owner notifying them of this request.
- 8) Affidavit of publication and copy of legal notice.

Your timely consideration of this request will be greatly appreciated.

Yours very truly,

A handwritten signature in cursive script, appearing to read "K. L. Johnson".

K. L. Johnson
Eunice Area Superintendent

RHP

Attachments

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verue aide)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>S.W.D. WELL</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <u>TEXACO INC.</u>	8. FARM OR LEASE NAME <u>A.H. BUNBRY FED. NCT-1</u>
3. ADDRESS OF OPERATOR <u>P.O. BOX 728, HOBBS, N.M. 88240</u>	9. WELL NO. <u>11</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>UNIT LETTER L, 1980 FSL 4 330' FWL</u>	10. FIELD AND POOL, OR WILDCAT <u>SAN ANDRES</u>
14. PERMIT NO. <u>30-025-12144</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SECT 28, T22S, R38E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3386' (DF)</u>	12. COUNTY OR PARISH <u>LEA</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	CELL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL IS CURRENTLY COMPLETED IN THE SAN ANDRES ZONE. THE S.W.D. SURFACE INJECTION PRESSURE TESTED ON MAY 21, 1987, REACHED 1250 PSI. THE N.M.O.G.D. WILL ALLOW 990 PSI SURFACE PRESSURE. IT IS PROPOSED TO PERFORATE ADDITIONAL SAN ANDRES.

1. M.I.H. TO H W/2 7/8" I.P.C. TUBING AND 7" BAKER TSN PACKER.
2. G.I.H. AND SET 7" C.I.B.P. @ 4800'. PERFORATE 7" CEG @ 4378'-80'.
3. T.I.H. W/WORKSTRING AND 7" CMT RETAINER. TRY TO ESTABLISH CIRCULATION - IF CIRC. CAN NOT BE ESTABLISHED, SQUEEZE 100% CLASS H + 2% CCL₂ CEMENT THRU PERFS. TO H.
4. T.I.H. W/6 1/8" BIT AND DRILL CUT CEMENT RETAINER, CMT, CLEANOUT TO 4800' TO H.
5. PERFORATE SAN ANDRES ZONE @ 4449'-4478', 4483'-4500', 4510'-4575', AND 4592'-4629'; 25PF, 243 SHOTS.
6. T.I.H. W/PKR AND WORKSTRING. ACIDIZE PERFORATIONS W/10,000 GALLONS 15% NEFE ACID AND BALL SEALERS.
7. SWAB LOAD BACK TO H.
8. T.I.H. W/BAKER 7" TEN PACKER AND 2 7/8" I.P.C. TBG. SET PKR @ 4350'.
9. CIRC. PKR FLUID AND PLACE WELL ON INJECTION.
10. ALLOW WELL TO STABILIZE AND RUN STEP RATE TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED RL Johnson TITLE AREA SUPERINTENDENT DATE 6-15-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

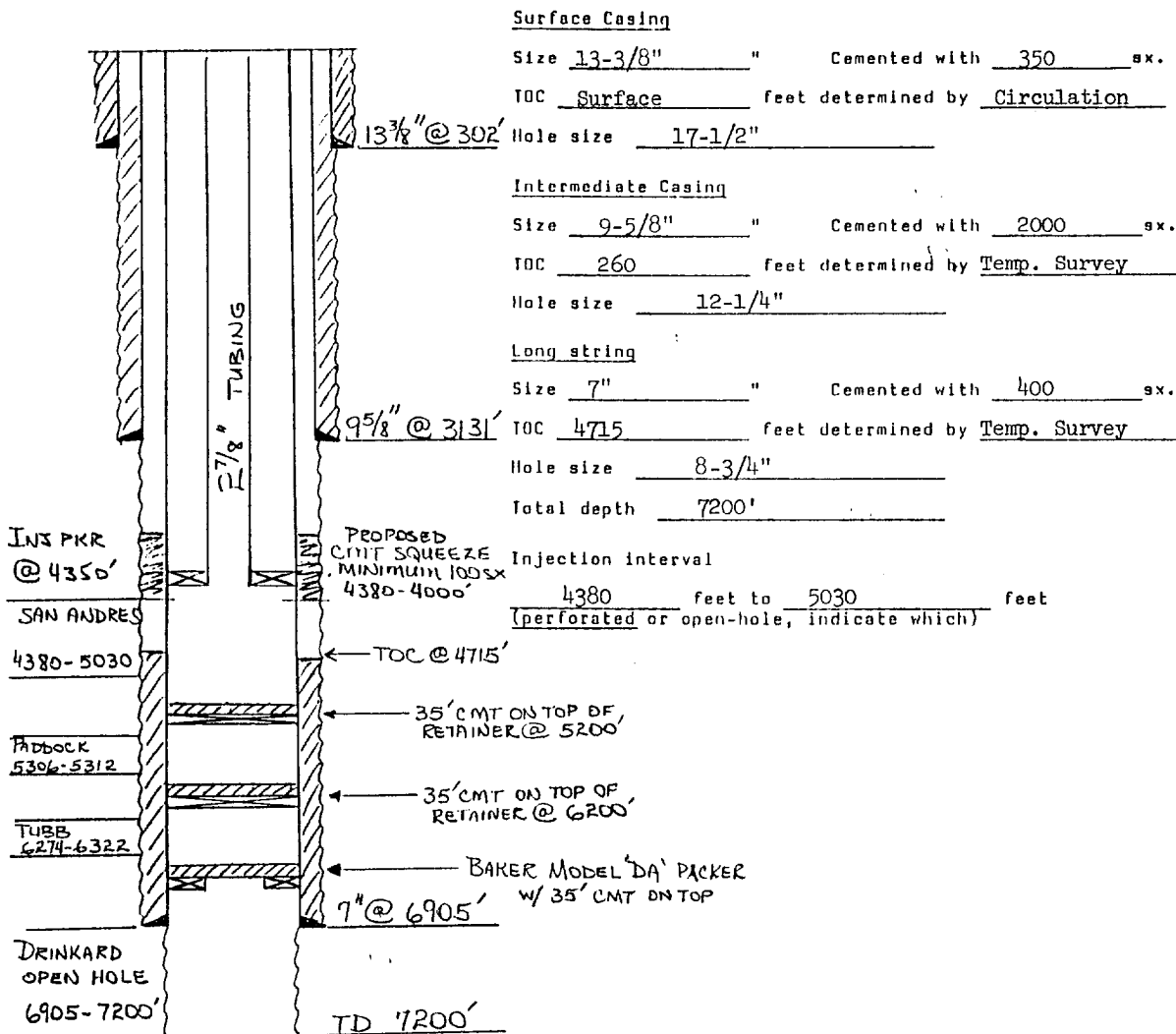
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Texaco Inc. A. H. Blinebry Fed. NCT-
 OPERATOR LEASE
 11 1980' FSJ. & 330' FWT. 28 22-S 38-E
 WELL NO. FOOTAGE LOCATION SECTION TOWNSHIP RANGE

Schematic

Tabular Data



Tubing size 2-7/8" lined with Plastic (material) set in a
Baker Model TSN packer at 4350' feet
 (brand and model)
 (or describe any other casing-tubing seal).

Other Data

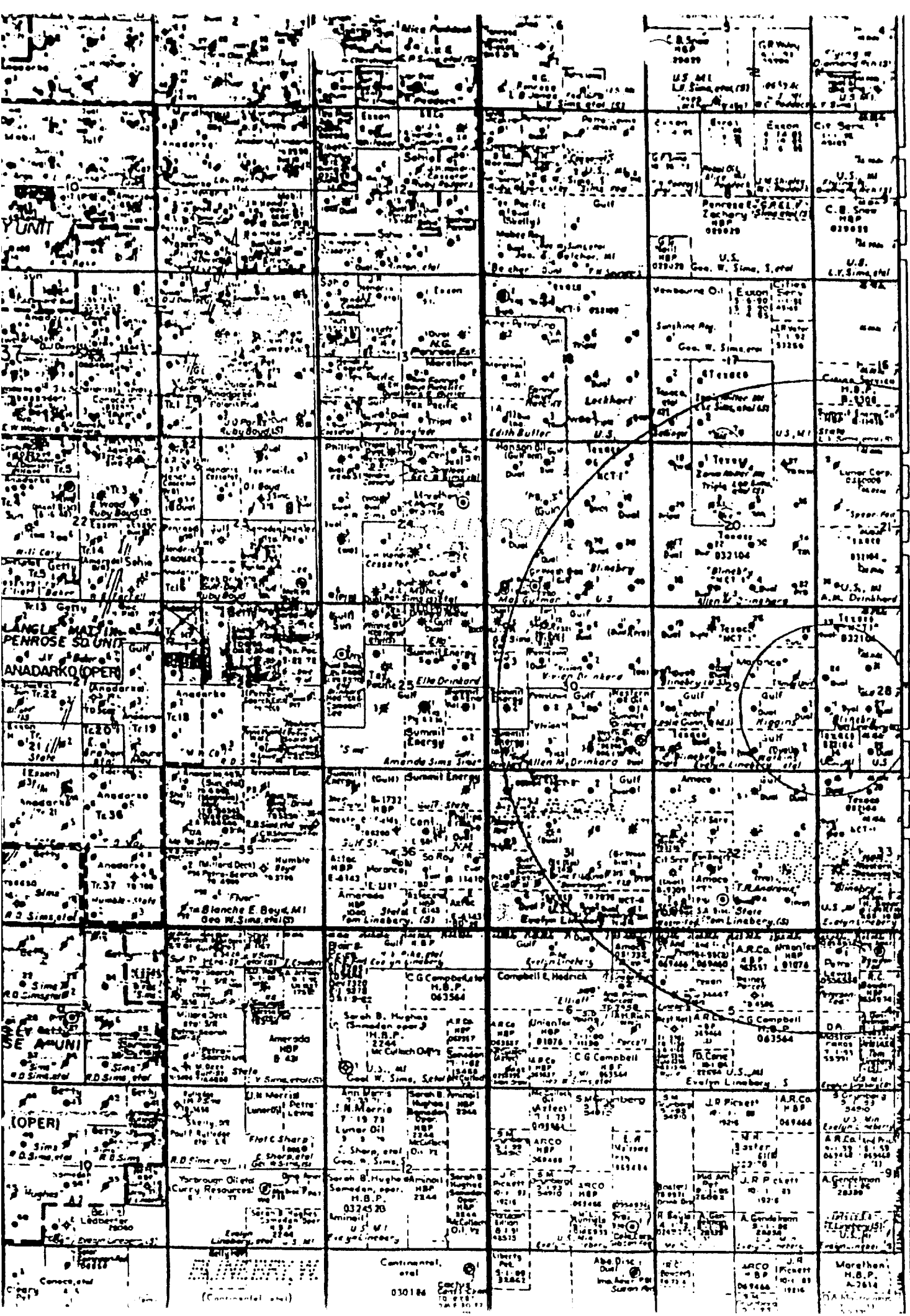
- Name of the injection formation San Andres
- Name of Field or Pool (if applicable) N/A
- Is this a new well drilled for injection? ☐ Yes ☒ No
 If no, for what purpose was the well originally drilled? Oil Production
- Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail (sacks of cement or bridge plug(s) used) Paddock (5306-5312')
squeezed with 100 sxs cement
- Give the depth to and name of any overlying and/or underlying oil or gas zones (pools) in this area. Overlying - none Underlying - Paddock 5306'

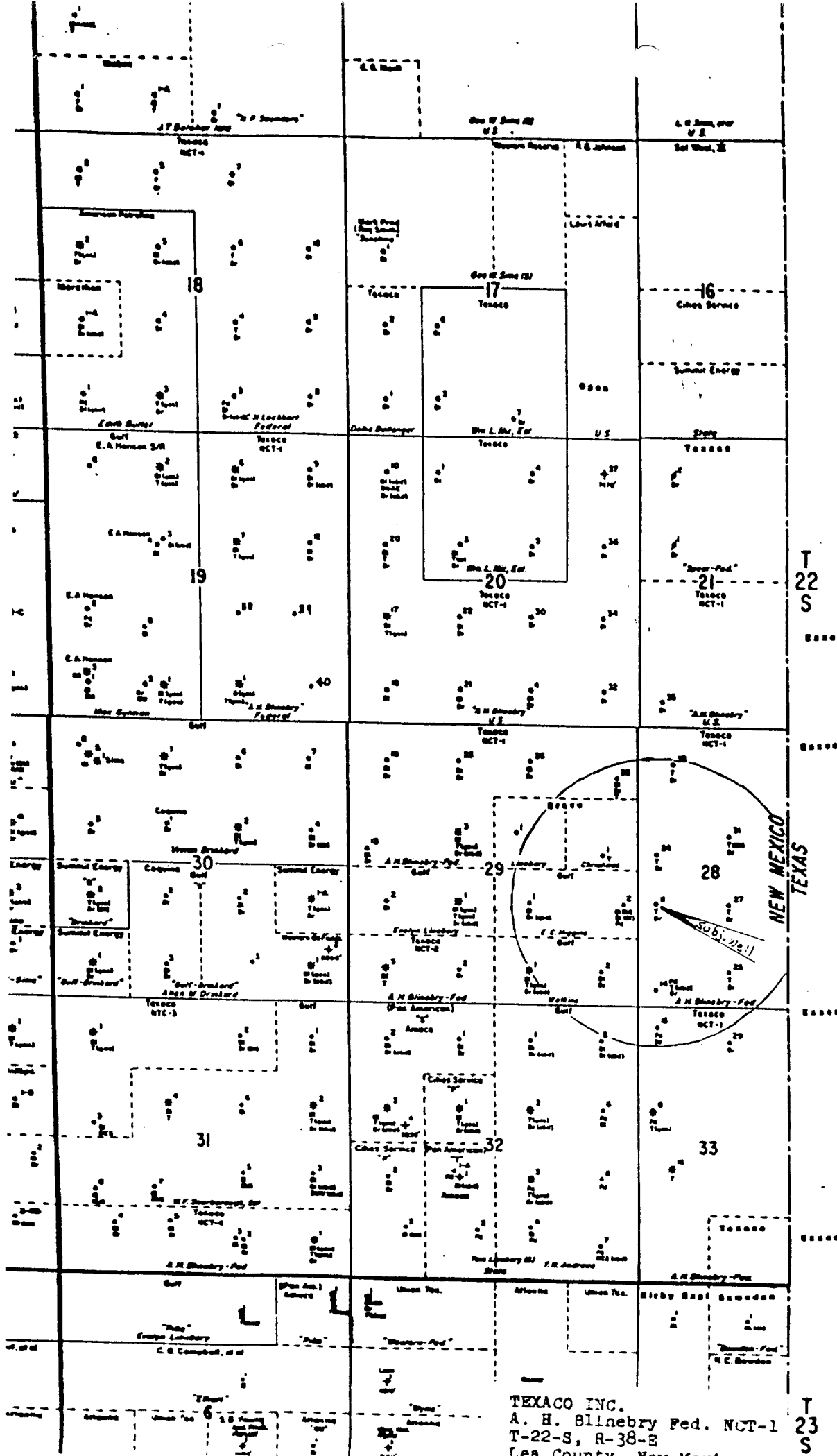
32°25'

BLK. A-39

T 22 S

CO. 39
BLK. A-39
D R E W





TEXACO INC.
A. H. Blinbry Fed. NCT-1
T-22-S, R-38-E
Lea County, New Mexico

T
22
S

NEW MEXICO
TEXAS

T
23
S

Wells Within 2640' Radius of A. H. Blinebry Fed NCT-1 Well No. 11

<u>Well Name & No.</u>	<u>Formation</u>	<u>Total Depth</u>	<u>Date Drilled</u>	<u>Current Status</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Depth</u>	<u>Cement(sxs)</u>	<u>TOC</u>	<u>Determined By</u>
<u>Texaco</u>										
<u>A. H. Blinebry Fed NCT-1</u>										
Well No. 14	Drinkard Paddock	7,200'	9/14/61	Oil - Active	12-1/4" 8-3/4"	9-5/8" 7"	1348' 6922'	700 400	Surface 3462'	Circulated Calculated
Well No. 15	Drinkard	7,242'	3/15/62	Oil - Active	11" 7-7/8" 7-7/8"	8-5/8" 2-7/8" 2-3/8"	1350' 6864' 7242'	500 1200	Surface 2475'	Circulated Survey
Well No. 24	Tubb Drinkard	7,300'	4/27/65	Oil - Active	11" 7-7/8" 7-7/8"	8-5/8" 2-7/8" 2-7/8"	1396' 7289' 7298'	600 1000	Surface 2584'	Circulated Calculated
Well No. 25	Drinkard Tubb	7,250'	6/02/65	Oil - Active	11" 7-7/8" 7-7/8"	8-5/8" 2-7/8" 2-7/8"	1402' 7245' 7248'	400 1000	Surface 3000'	Circulated Calculated
Well No. 27	Tubb Drinkard	7,300'	8/01/65	Oil - Active	11" 7-5/8" 7-5/8"	8-5/8" 2-7/8" 2-7/8"	1405' 7300' 7300'	500 1060	Surface 2585'	Circulated Calculated
Well No. 28	Blinebry Tubb	7,310'	8/28/65	Oil - Active	11" 7-7/8"	8-5/8" 3 Strings 2-7/8"	1315' 7310'	600 1050	Surface 1700'	Calculated Calculated
Well No. 31	Drinkard	7,330'	11/05/65	Oil - Active	11" 7-7/8" 7-7/8"	8-5/8" 2-7/8" 2-7/8"	1422' 7315' 7316'	530 1000	Surface 2620'	Circulated Calculated
Well No. 33	Drinkard Tubb	7,350'	12/13/65	Oil - Active	11" 7-7/8" 7-7/8"	8-5/8" 2-7/8" 2-7/8"	1395' 7350' 7345'	530 1000	Surface 2634'	Circulated Calculated
<u>Chevron - Higgins</u>										
Well No. 1	Blinebry Drinkard	7,003'	7/13/45	Oil - Active	17" 12-1/2" 8-3/4"	13-3/8" 9-5/8" 7"	307' 2938' 6910'	310 1325 700	Surface 1365' 2955'	Circulated N/A N/A
Well No. 2	Paddock	7,200'	4/14/62	Oil - Active	12-1/4" 8-3/4"	9-5/8" 7"	1362' 7200'	820 1055	Surface 1420'	Circulat Temp. Su.
<u>Chevron - Watkins</u>										
Well No. 1	Drinkard	7,000'	9/15/45	Oil - Active	17-1/2" 12-1/4" 8-3/4"	13-3/8" 9-5/8" 7"	311' 2930' 6901'	300 1300 700	Surface 425' 3370'	Circulated N/A N/A
Well No. 2	Drinkard Blinebry	7,150'	4/13/61	Oil - Active	12-1/4" 8-3/4"	9-5/8" 7"	1349' 7150'	700 1250	Surface Surface	Circulated Circulated
<u>Bravo Energy - XMAS</u>										
Well No. 1	Tubb	7,300'	10/08/65	P & A	12-1/4" 8-3/4"	9-5/8" 7"	1360' 7300'	590 600	Surface 4003'	Calculated Calculated

OFFSET OPERATORS WITHIN 1/2-MILE OF
A. H. BLINEBRY FED. NCT-1 WELL NO. 11

Bravo Energy, Inc.
P. O. Box 2160
Hobbs, New Mexico 88240

Chevron U.S.A., Inc.
P. O. Box 670
Hobbs, New Mexico 88240

SURFACE OWNER

Mr. Tom Lineberry
P. O. Box 1536
Midland, Texas 79702



Texaco USA

P O Box 728
Hobbs NM 88240
505 393 7191

June 5, 1987

Mr. Tom Lineberry
P. O. Box 1536
Midland, Texas 79702

RE: Amendment to Salt Water Disposal Permit
A. H. Blinberry Fed. NCT-1 Well No. 11
Lea County, New Mexico

Dear Sir:

In compliance with New Mexico Oil Conservation Division Rule 701.B.2, Texaco Inc. hereby notifies you that an application to amend the approved disposal order, SWD-313, for the subject well has been submitted to the Oil Conservation Division. The water will be injected into the San Andres formation at a depth of 4380'-5030'. The well is located 1980' FSL and 330' FWL of Section 28, T-22-S, R-38-E.

Objections to this request or a request for a hearing should be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen (15) days following receipt of this letter.

If there are any questions, please do not hesitate to call this office.

Yours very truly,

K. L. Johnson
Area Superintendent, Eunice, New Mexico

RHP

Attachments



Texaco USA

P O Box 728
Hobbs NM 88240
505 393 7191

June 5, 1987

Chevron U.S.A., Inc.
P. O. Box 670
Hobbs, New Mexico 88240

RE: Amendment to Salt Water Disposal Permit
A. H. Blinbry Fed. NCT-1 Well No. 11
Unit Letter L, Sec. 28, T-22-S, R-38-E

Gentlemen:

This is to notify you, as an Offset Operator, that Texaco Inc. is requesting the New Mexico Oil Conservation Division to approve injection of water into the San Andres formation at the depth of 4380'-5030' into the subject well. A modification of NMOCD ORDER SWD-313. A copy of the plat is attached.

Objections to this request or a request for a hearing should be filed with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen (15) days following receipt of this letter.

Yours very truly,

K. L. Johnson
Area Superintendent, Eunice, New Mexico

RHP

Attachments



Texaco USA

P O Box 728
Hobbs NM 88240
505 393 7191

June 5, 1987

Bravo Energy, Inc.
P. O. Box 2160
Hobbs, New Mexico 88240

RE: Amendment to Salt Water Disposal Permit
A. H. Blinbry Fed. NCT-1 Well No. 11
Unit Letter L, Sec. 28, T-22-S, R-38-E

Gentlemen:

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Yours very truly,

K. L. Johnson
Area Superintendent, Eunice, New Mexico

RHP

Attachments

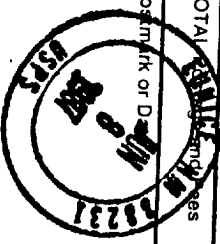
P 169 585 085

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 ★ U.S.G.P.O. 1984-446-014

Sent to	John Donohue	
Street and No.	Box 1536	
P.O., State and ZIP Code	Holland, N.Y. 11742	
Postage	\$	22
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		70
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL POSTAGE AND FEES	\$	1.67
Postmark or Date		

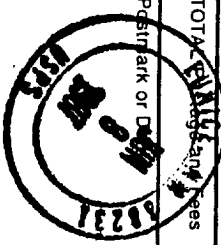
P 169 585 086

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 ★ U.S.G.P.O. 1984-446-014

Sent to	David Emery, Inc.	
Street and No.	Box 2160	
P.O., State and ZIP Code	Harris, N.Y. 11743	
Postage	\$	22
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		70
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL POSTAGE AND FEES	\$	1.67
Postmark or Date		

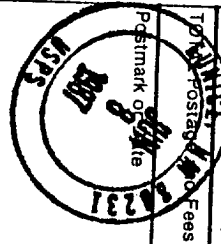
P 169 585 087

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982 ★ U.S.G.P.O. 1984-446-014

Sent to	Pearson U.S.A. Inc.	
Street and No.	Box 670	
P.O., State and ZIP Code	Harris, N.Y. 11743	
Postage	\$	22
Certified Fee		75
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		70
Return receipt showing to whom, Date, and Address of Delivery		
TOTAL POSTAGE AND FEES	\$	1.67
Postmark or Date		

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery.

3. Article Addressed to: CHEVRON U.S.A. INC. P.O. Box 670 Hobbs, N.M. 88240	4. Article Number P-169-585-087 Type of Service: ☒ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail Always obtain signature of addressee or agent and DATE DELIVERED .
5. Signature — Addressee X <i>[Signature]</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 6-9-87	

PS Form 3811, Feb. 1986 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery.

3. Article Addressed to: BRAVO Energy, Inc. P.O. Box 2160 Hobbs, New Mexico 88240	4. Article Number P-169-585-086 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail Always obtain signature of addressee or agent and DATE DELIVERED .
5. Signature — Addressee X <i>C. E. Coogan</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery 6-9-87	

PS Form 3811, Feb. 1986 DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery.

3. Article Addressed to: MR. Tom LINEBERRY P.O. Box 1536 Midland, TEXAS 79702	4. Article Number P-169-585-085 Type of Service: ☐ Registered ☐ Insured ☒ Certified ☐ COD ☐ Express Mail Always obtain signature of addressee or agent and DATE DELIVERED .
5. Signature — Addressee X <i>Bobbie Jackson</i>	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery JUN - 9 1987	

PS Form 3811, Feb. 1986 DOMESTIC RETURN RECEIPT

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a daily newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of _____

One weeks.
Beginning with the issue dated

June 9, 19 87
and ending with the issue dated

June 9, 19 87

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 10 day of

June, 19 87

Lera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 19 88
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE

June 9, 1987

35 Notice is hereby given of the application of Texaco Inc. Attention: L.J. Seeman, District Petroleum Engineer, P.O. Box 728, Hobbs, New Mexico, 88240, Telephone (505) 393-7191, to the Oil Conservation Division, New Mexico Energy & Minerals Department, for the amendment of Division Order SWD-313 for the purpose of salt water disposal.

Well(s) No(s): 11

Lease/Unit Name: A.H. Blinbry Fed. NCT-1

Location: Unit Letter L (1980' FSL & 330' FWL), Sec. 28, T-22-S, R-38-E Lea County, New Mexico.

The injection formation is San Andres at a depth of 4380' to 5030' below the surface of the ground. Expected maximum injection rate is 350 barrels per day, and expected maximum injection pressure is 990 pounds per square inch. Interested parties must file objections or requests for hearing with Oil Conservation Division, P.O. Box 2088, Santa Fe, New Mexico, 87501, within fifteen (15) days of this publication.

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, _____

Robert L. Summers

of the Hobbs Daily News-Sun, a
daily newspaper published at
Hobbs, New Mexico, do solemnly
swear that the clipping attached
hereto was published once a week
in the regular and entire issue of
said paper, and not a supplement
thereof for a period

of _____

One weeks.

Beginning with the issue dated

June 9, 19 87

and ending with the issue dated

June 9, 19 87

Robert L. Summers
Publisher.

Sworn and subscribed to before

me this 10 day of

June, 19 87

Chera Murphy
Notary Public.

My Commission expires _____

Nov. 14, 19 88
(Seal)

This newspaper is duly qualified to
publish legal notices or adver-
tisements within the meaning of
Section 3, Chapter 167, Laws of
1937, and payment of fees for said
publication has been made.

LEGAL NOTICE
June 9, 1987
Notices hereby given of the
application of Texaco, Inc., At-
tention: L. J. Seeman, District
Petroleum Engineer, P.O. Box
728, Hobbs, New Mexico, 88240,
Telephone (505) 393-7191, to the
Oil Conservation Division, New
Mexico Energy & Minerals
Department, for the amend-
ment of Division Order SWD-
313 for the purpose of salt water
disposal.
Well(s): No(s) _____
Lease/Unit Name: A.H.
Bilbrey Fed. NCT, Inc.
Location: Unit 1, Letter C
(1980 FSL & 330 FWL), Sec.
28, T.22S., R.38E., Lea County,
New Mexico.
The injection formation is
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to 5030' below the surface of the
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requests for hearing with Oil
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2088, Santa Fe, New Mex-
ico, 87501, within fifteen (15)
days of this publication.