

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texaco Inc.</u>			Lease <u>A.H. Blinobry Fed. (Wor-1)</u>		Well No. <u>11</u>	
Location of Well	Unit <u>L</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>Lea</u>	
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>Tubb</u>	<u>oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>—</u>	
Lower Compl	<u>Drinkard</u>	<u>oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30 AM 2-10-69

Well opened at (hour, date): 10:30 AM 2-11-69

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>psi 420</u>	<u>240</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>psi 420</u>	<u>240</u>
Minimum pressure during test.....	<u>psi 420</u>	<u>40</u>
Pressure at conclusion of test.....	<u>psi 420</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>psi 0</u>	<u>200</u>
Was pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>

Well closed at (hour, date): 2:20 PM 2-11-69 Total Time On Production 4 hrs

Oil Production Gas Production

During Test: 2 bbls; Grav. 39.4; During Test 3 MCF; GOR 1500

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date):	<u>10:30 AM 2-12-69</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>	
Pressure at beginning of test.....	<u>psi 410</u>	<u>280</u>	
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>	
Maximum pressure during test.....	<u>psi 410</u>	<u>280</u>	
Minimum pressure during test.....	<u>psi 20</u>	<u>260</u>	
Pressure at conclusion of test.....	<u>psi 40</u>	<u>260</u>	
Pressure change during test (Maximum minus Minimum).....	<u>psi 390</u>	<u>220</u>	
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>decrease</u>	

Well closed at (hour, date): 10:15 AM 2-13-69 Total time on Production 23 hrs 45 min

Oil Production Gas Production

During Test: 4 bbls; Grav. 36.0; During Test 22 MCF; GOR 5500

Remarks _____

Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 18 1969 19
New Mexico Oil Conservation Commission
By Jesús A. Clements
Title Oil & Gas Inspector

Operator Texaco Inc.
By [Signature]
Title A. L. D. S.
Date 3/4/69