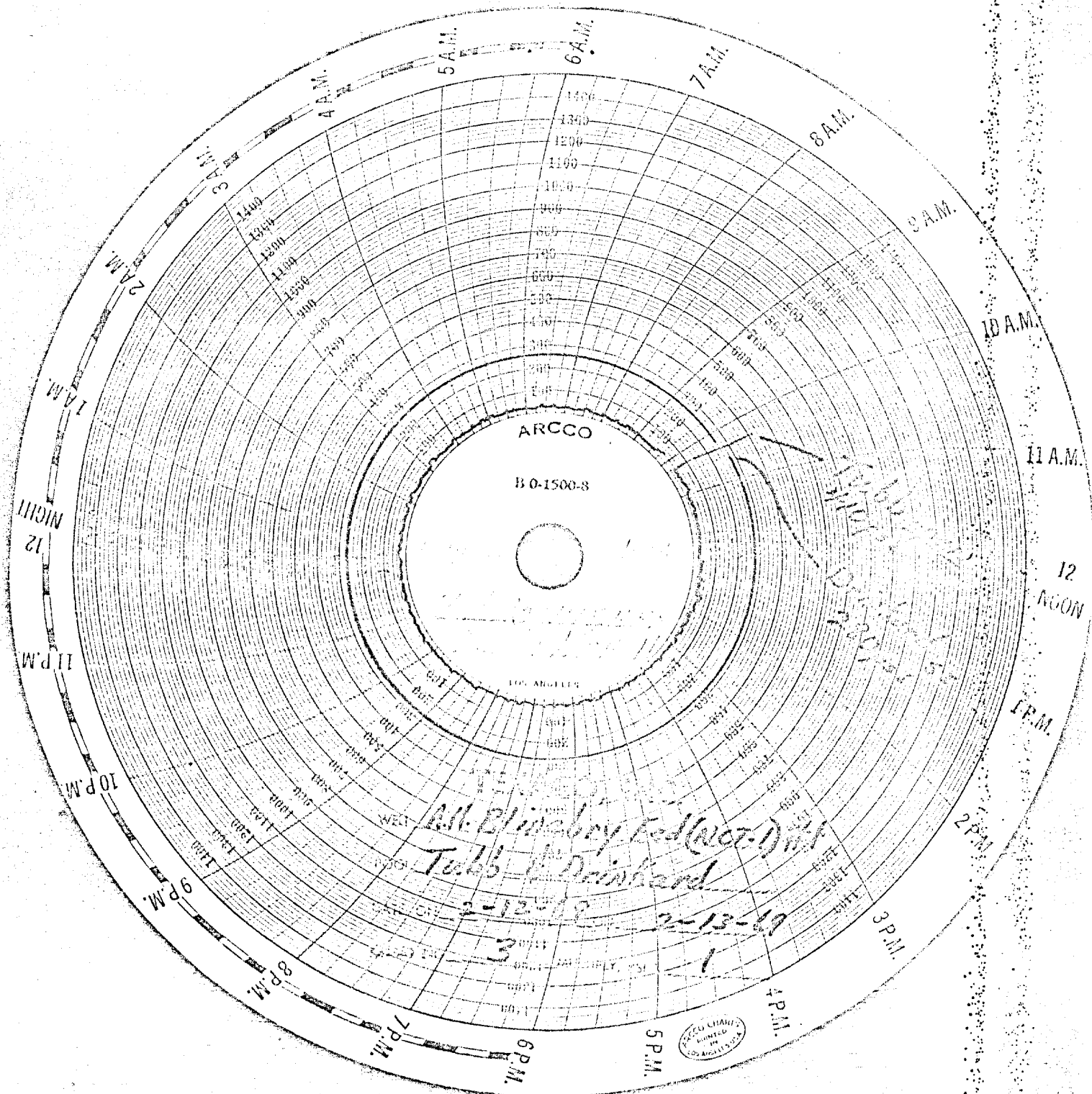




SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>			Lease <u>A.H. Blinberry Fed (NCT-1)</u>		Well No. <u>11</u>	
Location of Well	Unit <u>L</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>LEA</u>	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	<u>TUBB</u>		<u>Oil</u>	<u>ART. LIFT</u>	<u>Tbg.</u>	<u>—</u>
Lower Compl	<u>DRINKARD</u>		<u>Oil</u>	<u>ART. LIFT</u>	<u>Tbg</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00 A.M. 1-15-68

Well opened at (hour, date): 11:00 A.M. 1-16-68

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	<u>—</u>
Pressure at beginning of test. <u>psi</u>	<u>420</u>	<u>270</u>
Stabilized? (Yes or No).....	<u>Yes No</u>	<u>Yes</u>
Maximum pressure during test. <u>psi</u>	<u>420</u>	<u>270</u>
Minimum pressure during test. <u>psi</u>	<u>25</u>	<u>260</u>
Pressure at conclusion of test. <u>psi</u>	<u>25</u>	<u>260</u>
Pressure change during test (Maximum minus Minimum).....	<u>395</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>DECREASE</u>
Well closed at (hour, date): <u>11:00 A.M. 1-17-68</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>11</u> bbls; Grav. <u>36.9</u>	Gas Production During Test <u>55</u>	MCF; GOR <u>5000</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00 A.M. 1-18-68

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>—</u>	<u>X</u>
Pressure at beginning of test. <u>psi</u>	<u>465</u>	<u>255</u>
Stabilized? (Yes or No).....	<u>Yes No</u>	<u>Yes</u>
Maximum pressure during test. <u>psi</u>	<u>580</u>	<u>255</u>
Minimum pressure during test. <u>psi</u>	<u>465</u>	<u>20</u>
Pressure at conclusion of test. <u>psi</u>	<u>580</u>	<u>25</u>
Pressure change during test (Maximum minus Minimum).....	<u>115</u>	<u>235</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>INCREASE</u>
Well closed at (hour, date): <u>11:00 A.M. 1-19-68</u>	Total time on Production <u>24 hrs</u>	
Oil Production During Test: <u>12</u> bbls; Grav. <u>39.6</u>	Gas Production During Test <u>55</u>	MCF; GOR <u>4500</u>
Remarks <u>ANNUAL PACKER LEAKAGE TEST</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Title _____

Operator TEXACO INC.

By _____

Title Asst. Dist. Eng.

Date 1-21-68