

Operator <u>Texaco, Inc.</u>			Lease <u>A.H. Blumberg (A-26)</u>			Well No. <u>11</u>		
Location of Well		Unit <u>L</u>	Sec <u>28</u>	Twp <u>22-S</u>	Rge <u>38-E</u>	County <u>Lea</u>		
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl <u>Tubb</u>				<u>oil</u>	<u>Pump</u>	<u>Tbg</u>		<u>-</u>
Lower Compl <u>DRINKARD</u>				<u>oil</u>	<u>Pump</u>	<u>Tbg</u>		<u>-</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:45 A.M. (1-17-66)

Well opened at (hour, date): <u>11:15 A.M. (1-18-66)</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>360 psi</u>	<u>350 psi</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>500 psi</u>	<u>350 psi</u>
Minimum pressure during test.....	<u>360 psi</u>	<u>60 psi</u>
Pressure at conclusion of test.....	<u>500 psi</u>	<u>60 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>140 psi</u>	<u>290 psi</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>decreases</u>

Well closed at (hour, date): 11:00 A.M. 1-19-66 Total Time On Production 23 hrs. 45 min.

Oil Production Gas Production

During Test: 15 bbls; Grav. 40.3; During Test 46 MCF; GOR 3066

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): <u>10:45 A.M. 1-20-66</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>550 psi</u>	<u>350 psi</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>550 psi</u>	<u>350 psi</u>
Minimum pressure during test.....	<u>50 psi</u>	<u>350 psi</u>
Pressure at conclusion of test.....	<u>50 psi</u>	<u>350 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>500 psi</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>-</u>

Well closed at (hour, date): 11:00 A.M. 1-21-66 Total time on Production 24 hrs. 15 min.

Oil Production Gas Production

During Test: 15 bbls; Grav. 40.1; During Test 32 MCF; GOR 2133

Remarks Annual Packer Leakage Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____ New Mexico Oil Conservation Commission	Operator <u>TEXACO, INC.</u> By <u>J. G. Blumberg, Jr.</u> Title <u>Assist. Dist. Supt.</u> Date <u>January 27, 1966</u>
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