

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO INC.</u>		Lease <u>A. H. Blinberry (NCT-1)</u>	Well No. <u>11</u>	
Unit <u>L</u>	Sec <u>28</u>	Twp <u>22-5</u>	Rge <u>38-E</u>	County <u>LEA</u>
Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
<u>Tubb</u>	<u>oil</u>	<u>Flow</u>	<u>46g.</u>	<u>Open</u>
<u>DRINKARD</u>	<u>oil</u>	<u>Pump</u>	<u>46g.</u>	<u>—</u>

FLOW TEST NO. 1

th zones shut-in at (hour, date): 12:00 NOON 1-11-65

ll opened at (hour, date): 9:50 A.M. 1-12-65

	Upper Completion	Lower Completion
indicate by (X) the zone producing.....	<u>X</u>	
essure at beginning of test.....	<u>Opsl</u>	<u>250 ps1</u>
abilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
cimum pressure during test.....	<u>Opsl</u>	<u>250 ps1</u>
imum pressure during test.....	<u>Opsl</u>	<u>225 ps1</u>
essure at conclusion of test.....	<u>Opsl</u>	<u>225 ps1</u>
essure change during test (Maximum minus Minimum).....	<u>0</u>	<u>25 ps1</u>
pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>
l closed at (hour, date): <u>9:40 A.M. 1-13-65</u>	Total Time On Production <u>23 hrs. 50 MIN.</u>	
Production	Gas Production	
ing Test: <u>0</u> bbls; Grav. <u>—</u> ; During Test <u>0</u> MCF; GOR <u>—</u>		
arks <u>Tubb zone was dead during test</u>		

FLOW TEST NO. 2

l opened at (hour, date): 8:30 A.M. 1-14-65

	Upper Completion	Lower Completion
indicate by (X) the zone producing.....		<u>X</u>
ssure at beginning of test.....	<u>Opsl</u>	<u>225 ps1</u>
abilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
imum pressure during test.....	<u>Opsl</u>	<u>225 ps1</u>
imum pressure during test.....	<u>Opsl</u>	<u>25 ps1</u>
ssure at conclusion of test.....	<u>Opsl</u>	<u>25 ps1</u>
ssure change during test (Maximum minus Minimum).....	<u>0</u>	<u>200 ps1</u>
pressure change an increase or a decrease?.....	<u>—</u>	<u>decrease</u>
l closed at (hour, date) <u>8:00 A.M. 1-15-65</u>	Total time on Production <u>23 hrs. 30 MIN.</u>	
Production	Gas Production	
ing Test: <u>23</u> bbls; Grav. <u>40°</u> ; During Test <u>75</u> MCF; GOR <u>3261</u>		
arks <u>ANNUAL PACKER LEAKAGE Test</u>		

reby certify that the information herein contained is true and complete to the best of my
ledge.

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Mexico Oil Conservation Commission

Operator TEXACO INC.
By J. P. Blevins, Jr.
Title Asst. Dist. Superintendent
Date 1-14-65