

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO, INC.</u>			Lease <u>A. H. Blinebry (NCT-1)</u>			Well No. <u>11</u>	
Location of Well		Unit <u>L</u>	Sec <u>28</u>	Twp <u>22-5</u>	Rge <u>38-E</u>	County <u>Lea</u>	
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper ompl <u>Tubb (Oil)</u>				<u>oil</u>	<u>Flow</u>	<u>tbg</u>	<u>10/24</u>
Lower ompl <u>DRINKARD</u>				<u>oil</u>	<u>Pump</u>	<u>tbg</u>	<u>—</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A.M. 2-3-64

Well opened at (hour, date): 10:15 A.M. 2-4-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>840 psi</u>	<u>215 psi</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>180 psi</u>	<u>230 psi</u>
Minimum pressure during test.....	<u>45 psi</u>	<u>215 psi</u>
Pressure at conclusion of test.....	<u>130 psi</u>	<u>230 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>135 psi</u>	<u>15 psi</u>
Pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>9:45 A.M. 2-5-64</u>	Total Time On Production <u>10 hrs.</u>	<u>0 min.</u>
Oil Production During Test: <u>10</u> bbls; Grav. <u>42°</u> ;	Gas Production During Test <u>141</u>	MCF; GOR <u>14, 100</u>
Remarks <u>Tubb flowed on intermitter</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 9:30 A.M. 2-6-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1040 psi</u>	<u>400 psi</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1060 psi</u>	<u>400 psi</u>
Minimum pressure during test.....	<u>1040 psi</u>	<u>15 psi</u>
Pressure at conclusion of test.....	<u>1060 psi</u>	<u>40 psi</u>
Pressure change during test (Maximum minus Minimum).....	<u>20 psi</u>	<u>385 psi</u>
Pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>9:15 A.M. 2-7-64</u>	Total time on Production <u>2.3 hrs. 45 min.</u>	
Oil Production During Test: <u>24</u> bbls; Grav. <u>46°</u> ;	Gas Production During Test <u>87</u>	MCF; GOR <u>36.25</u>
Remarks <u>Annual Packer leakage test</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAR 4 1964 19 2770 Operator TEXACO, INC.
New Mexico Oil Conservation Commission By [Signature]
Title Asst. Dist. Superintendent
Date 2-18-64