

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator TEXACO Inc.			Lease A. M. Blinebry (NCT-1)			Well No. 11			
Location of Well L		Unit 28		Twp 22-S		Rge 38-E		County Lea	
Name of Reservoir or Pool				Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift		Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl Tubb (Oil)				Oil	Flow		Tbg.		21/64
Lower Compl Drinkard				Oil	Art Lift		Tbg.		---

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **10:05 A.M. 2-5-62**

	Upper Completion	Lower Completion
Well opened at (hour, date): 9:00 A.M. 2-6-62		
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1140	360
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1140	360
Minimum pressure during test.....	120	360
Pressure at conclusion of test.....	120	360
Pressure change during test (Maximum minus Minimum).....	1020	0
Was pressure change an increase or a decrease?.....	Decrease	----
Well closed at (hour, date): 8:15 A.M. 2-7-62	Total Time On Production 23 Hours & 45 Minutes	
Oil Production	Gas Production	
During Test: 31 bbls; Grav. 42° ;	During Test 533	MCF; GOR 17,194
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 8:35 A.M. 2-8-62	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	1020	360
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	1520	360
Minimum pressure during test.....	1020	0
Pressure at conclusion of test.....	1520	90
Pressure change during test (Maximum minus Minimum).....	500	360
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 8:45 A.M. 2-9-62	Total time on Production 24 Hours & 10 Minutes	
Oil Production	Gas Production	
During Test: 72 bbls; Grav. 40° ;	During Test 116	MCF; GOR 1611
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator **TEXACO Inc.**
By **OD Butler**
Title **Petroleum Engineer**
Date **2-9-62**

5. Following completion of this year's work, the Board shall agree to meet in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted per Figure 10-14.45. Initial and during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previous 5' measured zone shall be main shut-in while the previous shut-in zone is reduced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges. The accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end of each flow test.

8. The results of the above-described tests will be filed in duplicate within 15 days after completion of the test. Tests shall be performed under the appropriate District Office of the New Mexico Oil Conservator, and the mission on Southeast New Mexico Packer Leakage Test Form Revised 1-6-68, together with the original pressure recording gauge charts and all deadweight pressures which were taken, indicating thereon, a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be detected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas well shut-in period.

4. In New York No. 1, the zone of the final completion shall be produced at the normal wellhead pressure while the other zone remains shut in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however that the flow test is to continue for more than 24 hours.

[illegible]