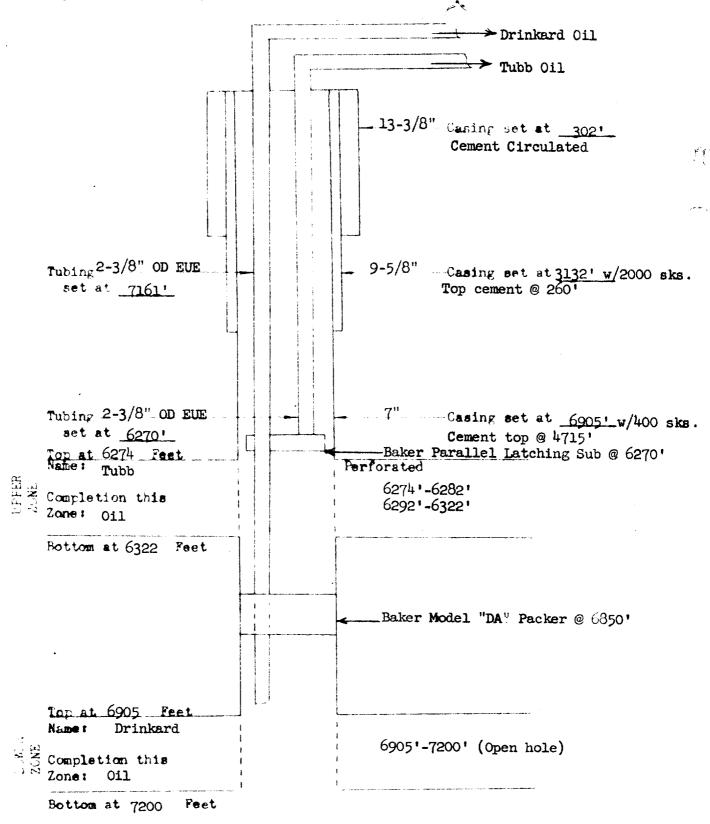
SANTA FE, NEW MEXICO

	APPLICATION	I FUR DUAL CUMP	LETION HOBBS (PFICE OCC	
Field Name		County	Date		
Tubb (011) and I	rinkard Lease	Lea	1960 JAN. 3	26,60	
Operator	Lease	T Didmoham (man	weit not	10:48	
Location Unit	Section	H. Blinebry (NCT. Township	Range	_11	
of Well	28	22-4		2Ω 	
1. Has the New Mexico Oil Conserva	ation Commission heretofo	re authorized the dual com	pletion of a well in these sa	ame pools or in the same	
zones within one mile of the subj	ect well? YES X No	0		_	
2. If answer is yes, identify one suc Sinclair Oil and		H-1168; Operator M. York "B" Well N	or, Lease, and Well No.:		
3. The following facts are submitted	l: U _I	pper Zone	Lower Zone		
g. Name of reservoir	1	Tubb	8-4-1		
b. Top and Bottom of	6274'-		J. J	Brinkard	
Pay Section	6292'-		6905'-7200' (Open hole)		
(Perforations)			0907 - 1200	(oben nore)	
c. Type of production (Oil or Gas)		41	011		
d. Method of Production					
(Flowing or Artificial Lift) 4. The following are attached. (Plea		ving	Flow	Flowing	
thereon. (If such log is the work thereon. (If such log is is. List all offset operators to the lease through the control of t	not available at the time asse on which this well is I	application is filed, it shal located together with their Box 2347, Hobbs, N	l be submitted as provided correct mailing address.	by Rule 112-A.)	
Great Western Brilling		•			
Anderson-Pritchard 011			•		
Gulf Oil Corporation, I	•	•			
. Were all operators listed in Item 5 of such notification	above notified and furnish	hed a copy of this applicati	on? YES NO	If answer is yes, give date	
CERTIFICATE: I, the undersigne	d, state that I am the	Asst. Dist. Supt.	of the TEXA	O Inc.	
nder my supervision and direction an	d that the facts stated the	rein are true, correct and c	make this report; and that omplete to the best of my keep to the Signature	nns report was prepared	
Should waivers from all offset	operators not accompany	an application for administ	tative approval, the New Ma	exico Oil Conservation	
Commission will hold the app	lication for a period of twe	enty (20) days from date of	receipt by the Commission'	s Santa Fe office. If,	

after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



COMPANY: TEXACO Inc.

LEASE: A. H. Blinebry (NCT-1) Well No. 11

FIELD: Drinkard and Tubb (011)

DATE: January 26, 1960

