

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E & P Inc.

3. Address and Telephone No.

P.O.Box 3109 Midland, Texas 79702 (915) 688-4492

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FSL 330 FWL Sec 28 T22S, R38E, Unit Letter M

5. Lease Designation and Serial No.

LC 032104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

A.H.Blaineby FED NCT-1#14

9. API Well No.

30-025-12145

10. Field and Pool, or Exploratory Area

Brunson Drinkard

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/7/98--Inform BLM of intent to plug-MIRU
7/8/98--Lay down rods-POH w/tbg-Parted @ 1900'
7/9/98--Fish tbg w/spear, POOH w/tbg-set CIBP on wireline @ 5130'-Start in hole with tbg
7/10/98--Continue in hole w/tbg & tag CIBP @ 5130', circ well w/9.8# mud, spot 5 sx cement @ 5130', POOH laying down 2 1/16" tbg-RIH W/cutter to 2750' in 2 7/8" csg & cut-lay down one jt., mix and circ 9.8# mud POOH
7/13/98--RIH W/7" cutter and cut @ 2700', csg stuck, shows free @ 1360'-BLM okayed packer and sq @ 2700'
7/14/98--RIH w/packer to 2300', load hole, mix and pump 85 sx cement displacing to 2500', SIP 1350 PSI
7/15/98--Pressure test plug 100 PSI, held, tag cement @ 2492', cut 7" @ 1400', csg free, lay down csg
7/16/98--Continue laying down csg, RIH w/tbg to 1430', mix and spot 140 sx cement, POOH w/tbg
7/17/98--RIH w/tbg and tag cement @ 1180', circ 9.8# mud to surface, spot 10 sx cement 30' to surface, RDMO
7/21/98--Cut off well head, install dry hole marker, clean location.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Dawson P & A Supervisor

Date 07/21/98

(This space for Federal or State office use)

ORIG. SGD.) LES BABYAK

Approved by _____

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date JAN 29 2001

RECEIVED

JAN 17 '00

SLM
ROSWELL, NM