Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. C., Cons. P.O. Dox 1980 Hobbs, NM 88241

Pridger Bureau No. 1004-0135 Expires: September 19, 1990

٦.	rease nesignation	and	Sen	d No.
	41655			
6.	If Indian, Allottee	or	Tribe	Name

Do not use this form for proposals to drill or to deepen or reentry to a differen

Use "APPLICATION F	OR PERMIT—" for such proposals	
SUBMI	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gas Well Other 2. Name of Operator Texaco E&P Inc. 3. Address and Telephone No. P.O.Box 3109 Midland, Texas 4. Location of Well (Footage, Sec., T., R., M., or Survey if 330 FSL 330 FWL Sec 28 T22S If	8. Well Name and No. A.H.Blinebry Fed NCT-1 9. API Well No. 30-025-12145 10. Field and Pool. or Exploratory Area Brunson Drinkard 11. County or Parish. State	
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	Lea County, New Mexico
TYPE OF SUBMISSION Notice of Intent	TYPE OF ACTION	I, OR OTHER DATA
Subsequent Report Final Abandonment Nouce	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection

(Note: Report results of multiple completion on Well Completion or 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drill give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*, 1. Notify BLM of intent to plug ...

- 2. MIRU NU BOP
- 3. Set 2 7/8 CIBP @ 5130 w/20' cement cap
- 4. RIH circulate hole w/9.8 mud
- 5. Cut and pull 2 7/8 @ 3200±
- 6. Cut and pull 7" casing @ 3200±
- 7. 40 sx cement @ 2600-2500 WOC/tag (Yates)
- 8. 60 sx cement @ 1400-1300 WOC/tag (Salt/shoe)
- 9. 40 sx cement @ 1260-1160
- 10. 10 sx cement 30' to surface
- 11. RDMO, cut off wellhead, install dry hole marker, clean location

Approved by Conditions of Cond	Tide SETROLEUM FHOINEER	Date	MAN 1 A ANGE	=
(This space for Federal or State office use)	Title Reservoir Engineer	Date	4/28/98	
14. I hereby certify that the toregoing is true and correct Signed Warra W. We as		====		_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement

Form 3160-5

UNITED STATES

(June 1990) DEPARTME BUREAU OF	Budget Bureau No. 1004-0135 Expires: March 31, 1993	
Do not use this form for proposals to	S AND REPORTS ON WELLS of drill or to deepen or reentry to a different reservoir. FOR PERMIT" for such proposals	Lease Designation and Serial No. LC032104 If Indian, Alottee or Tribe Name
SUBA	MIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well: OIL GAS WELL Name of Operator TEXACO EXPLOR	OTHER	8 Well Name and Number A.H. Blinebry Fed NCT-1 #14
3. Address and Telephone No. 205 E. Bender, HO 4. Location of Well (Footage, Sec., T., R., M., or S	BBS, NM 88240 397-0422	9. API Well No. 30-025-12145
Unit Letter M : 330 Feet From TI	10. Field and Pool, Exploaratory Area Brunson Drinkard	
FWL Line Section 28	Township 22S Range 38E	11. County or Parish, State Lea County , New Mexico
12. Check Appropriate TYPE OF SUBMISSION	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
Notice of IntentSubsequent ReportFinal Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER:	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Mark
Describe Proposed or Completed Operations (Cle work. If well is directionally drilled, give subsurf. All remidiation completed according to BLM specifications.)	arly state all pertinent details, and give pertinent dates, inc ace locations and measured and true vertical depths for all ications.	Completion or Recompletion Report and Log Form.)

4. I hereby certify that the foregoing strue and com-			
SIGNATURE DOCKLY		EH&S Representative	DATE
YPE OR PRINT NAME	Rodney G. Bailey		5,112
his space for Federal or State office use)			
PPROVED BY	TITLE		
ONDITIONS OF APPROVAL, IF ANY:	11166_	DATE	
itle 18 U.S.C. Section 1001, makes it a crime to presentations as to any matter within its jurisc	for any person knowingly and willfully to mal	te to any department or agency of the United State	s any false, fictitious or fraudulent statements or
			DeSoto/Nichols 12-93 ver 1.0

MOUNT NE

OPERATOR'S COPY Form 3160-5 UNITED STATES (December 1989)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED

Budget Bureau No. 1004-0135 Expires: September 20, 1990

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	of it indian. Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Other	8. Well Name and No.	
2. Name of Operator Texaco E&P Inc.	A.H.Blinebry Fed NCT- 9. API Well No.	
J. Address and Telephone No. P.O.Box 3109 Midland, Texas 79702 (915) 688-4492	30-025-12145 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL 330 FWL Sec 28 T22S R38E Unit Letter M	Brunson Drinkard 11. County or Parism. State	
	Lea County, New Mexic	

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
Final Abandonment Nouce	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection	

13. Describe Proposed or Completed Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.1°. See Onshare Creder 12.

- 1. Notify BLM of intent to plug ...
- 2. MIRU NU BOP
- 3. Set 2 7/8 CIBP @ 5130 w/20' cement cap
- 4. RIH circulate hole w/9.8 mud
- 5. Cut and pull 2 7/8 @ 3200±
- 6. Cut and pull 7" casing @ 3200±
- 7. 40 sx cement @ 2600-2500 WOC/tag (Yates)
- 8. 60 sx cement @ 1400-1300 WOC/tag (Salt/shoe)
- 9. 40 sx cement @ 1260-1160
- 10. 10 sx cement 30' to surface
- 11. RDMO, cut off wellhead, install dry hole marker, clean location

Post-it* Fax Note To PA + Hutck Co./Dept. Phone #	Date # of pages ► The pages ►	SEE ATTA COMDITIONS	CHED FUR OF APPROVAL
Fax # 505 393 43			
21 gnos		voir Engineer	Date 4/28/98
(This space for Federal or State off	رياسي الانتجاز والانوان المستد		**************************************
Approved by SCO. I GA. Conditions of approval. if any:	HY (HUUMLE Title	DETROLEUM EMBINEEF	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or fraudulent se-

BOSWELL, NN

178