

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinbry NCT-1

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

South Paddock

11. SEC., T., R., M., OR B.L.K. AND  
SURVEY OR AREA

Sec. 28, T-22S, R-38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface Well located 330' from the South line and 330' from the West line of Sec. 28, T-22S, R-38E, Unit Letter M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3387' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well:

1. Run 2-7/8" J-55 EUE tubing from surface to 4150' and 2-7/8" CS Hydril from 4150' to 5300' with a shoe for a latchdown tubing plug. Flush w/150 bbls. water.
2. Pump 500 gals. gelled water containing 250 lbs. unibeads and 200 lbs. oyster shells. Flush tubing volume with water to avoid possible bridging across the shoe opening.
3. Pump 227 sacks TLW cement containing 4% gel and 1/4 lb/sk celloflakes. Follow w/75 sacks Class C cement and latch in plug. Displace tubing volume w/water. Wait 48 hours before perforating.
4. Run Gamma Ray and collar log for correlation. Perforate w/2 JSPF from 5234'-5255'.
5. Run 2-1/16" Hydril tubing to 5250' and spot 50 gals. acid.
6. Acidize w/1000 gals 15% NE acid in 10 equal stages. Add 4 ball sealers between each stage. Flush w/20 barrels lease crude.
7. Run pump and rods. Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Assistant District  
Superintendent

DATE

October 8, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**APPROVED**  
OCT 12 1971

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

OCT 1 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.