

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
A. H. Blinebry NCT-1

9. WELL NO.

14

10. FIELD AND POOL, OR WILDCAT

Paddock South/Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-22-S, R-38-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
TEXACO Inc.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface Well located 330' from the South Line and
330' from the West line of Sec. 28, T-22-S, R-38-E, Unit
Letter M.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3387' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pumps from both zones.
2. Pull 2-3/8" OD Paddock tubing out of Model 'K' packer at 5280'.
3. Pull 2-3/8" OD Drinkard tubing with Model 'K' packer.
4. Run Baker 'DR', locator type, retrievable plug on tubing and set in Model 'D' packer at 6450' to isolate the Drinkard zone.
5. Spot 3 sx (13 ft) sand on Model 'D' packer through tubing.
6. Pull tubing. Dump 18 gal (10 ft.) Hydromite on sand w/dump bailer.
7. Run CIBP on wireline and set at 5420' to isolate the Tubb perforations. Dump 18 gal. (10 ft.) Hydromite on CIBP.
8. Run tubing with squeeze packer and RBP to locate casing leak.
9. Squeeze casing leak with 100 sx Class 'C' cement with FLA.
10. Drill out cement and resqueeze if necessary.
11. Run tubing and packer and acidize Paddock perfs 5234-5255' with 1500 gals 15% NE acid in three equal stages, separating stages with 200 lb. rock salt carried by gelled brine.
12. Pull tubing and packer.
13. Run Paddock tubing, rods and pump.
14. Return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District
TITLE Superintendent

DATE April 27, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

APR 27 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

2A Brunson Dr - App 5 do

RECEIVED

MAY 1971

OIL CONSERVATION COMM.
HOBBBS, N. H.