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SANTA FE		<u> </u>	
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U.S.G.S.			<u> </u>
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS		<u> </u>
OPERATOR			
PRORATION OFFICE			

Assistant District Superintendent

March 26, 1971 (Date)

NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND NSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
PRORATION OFFICE			
Operator TEXACO Inc. Address			
P.O. Box 728 Hol  Reason(s) for filing (Check proper box)  New Well  Recompletion	Change in Transporter of: Oil Dry Gas	Other (Please explain)  Effective March	n 25. 1971
Change in Ownership  If change of ownership give name	Casinghead Gas Condens	sate	
and address of previous owner  DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	e Lease No.
A.H. Blinebry Fed. NCT	Well No. Pool Name, Including For		
Location			٥
Unit Letter <u>M</u> ; 33	O Feet From The West Line	and 330 Feet From	The South
Line of Section 28 To	wnship 22-S Range	38-E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s	
Name of Authorized Transporter of Oil	or Condensate	P.O. Box 1510, Midlan	
Texas-New Mexico Pipe Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Skelly Oil Company	Unit Sec. Twp. Rge.	P.O. Box 1135, Funice Is gas actually connected?	New Mexico 88231
If well produces oil or liquids, give location of tanks.	100 00C 30F	Vos	November 1, 1961
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	ELLY OIL COMPANY MERGET
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	TO GETTY OIL COMPANY Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		6	l and must be equal to or exceed top allow
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uju, etc. j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Commission have been complied	NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	AFPROVED MAR 29  BY  TITLE  This form is to be filed in	ATION COMMISSION  1971  , 19  Compliance with RULE 1104.
Willing			owable for a newly drilled or deepend panied by a tabulation of the deviation

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply poleted wells.

RECEIVED

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MAR 20 1971

OIL CONSERVATION COMM. HODGE, N. 14.