

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Texasco Inc.</u>				Lease <u>A.H. Blinberry Fed No. 1</u>		Well No. <u>14</u>	
Location of Well	Unit <u>M</u>	Sec <u>28</u>	Twp <u>22</u>	Rge <u>38</u>	County <u>Lea</u>		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	<u>South Paddock</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>	<u>—</u>	
Lower Compl	<u>Drinkard</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>	<u>—</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 4-13-70

Well opened at (hour, date): 10:00 AM 4-14-70 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 540 430

Stabilized? (Yes or No)..... Yes NO

Maximum pressure during test..... 540 430

Minimum pressure during test..... 540 20

Pressure at conclusion of test..... 540 20

Pressure change during test (Maximum minus Minimum)..... 0 410

Was pressure change an increase or a decrease?..... — decrease

Well closed at (hour, date): 3:00 PM 4-14-70 Total Time On Production 5 hrs

Oil Production Gas Production

During Test: 1 bbls; Grav. 38.6 ; During Test 4.2 MCF; GOR 4200

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 AM 4-15-70 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 540 100

Stabilized? (Yes or No)..... Yes NO

Maximum pressure during test..... 540 110

Minimum pressure during test..... 35 100

Pressure at conclusion of test..... 35 110

Pressure change during test (Maximum minus Minimum)..... 505 10

Was pressure change an increase or a decrease?..... decrease increase

Well closed at (hour, date): 2:15 PM 4-15-70 Total time on Production 4 hrs 15 min

Oil Production Gas Production

During Test: 7 bbls; Grav. 36.0 ; During Test 11 MCF; GOR 1571

Remarks Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

APR 24 1970

Approved _____
New Mexico Oil Conservation Commission

Operator TEXASCO INC.
By [Signature]

Title ASST. DIST. Supt
Date 4-23-70

le [Signature]
SUPERVISOR DISTRICT

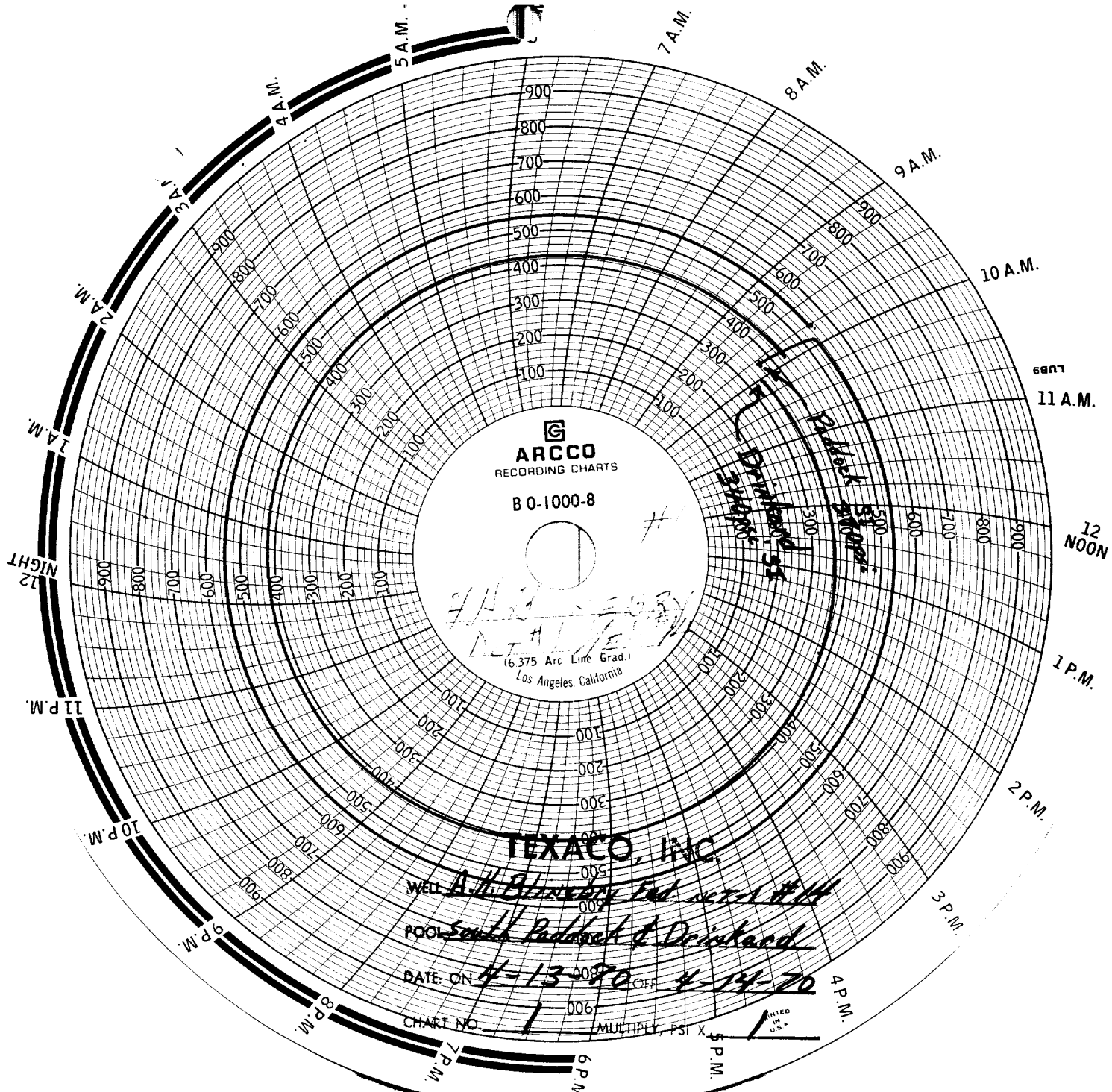
5. Following completion of Flow Test, the Contractor shall submit a report in accordance with Paragraph 1.10.10.

- [illegible]

RECEIVED

APR 23 1970

OIL CONSERVATION COMM.
HOBBS, N. M.



ARCCO
RECORDING CHARTS
B 0-1000-8
Los Angeles California

TEXACO, INC.

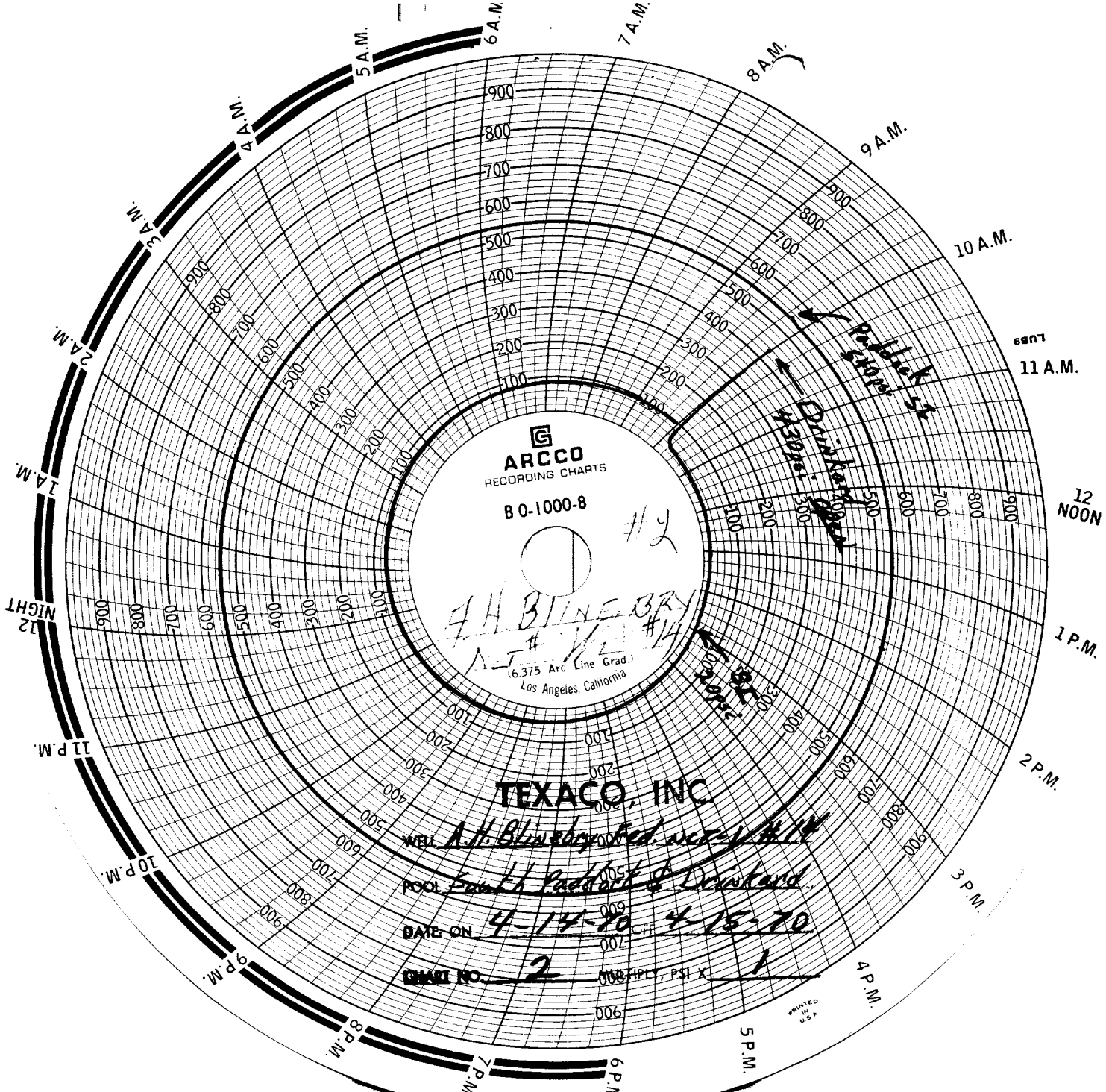
WELL *A.H. Blumley Fed well #11*
POOL *South Paddock & Drinkard*

DATE ON *4-13-70* OFF *4-14-70*

CHART NO. *1* MULTIPLY PSI X *1*

Drinkard
South Paddock
4-13-70

PRINTED IN U.S.A.



ARCCO
RECORDING CHARTS
B 0-1000-8

7H BLINE-GRY
#12
#14
(6.375 Arc Line Grad.)
Los Angeles, California

TEXACO, INC.

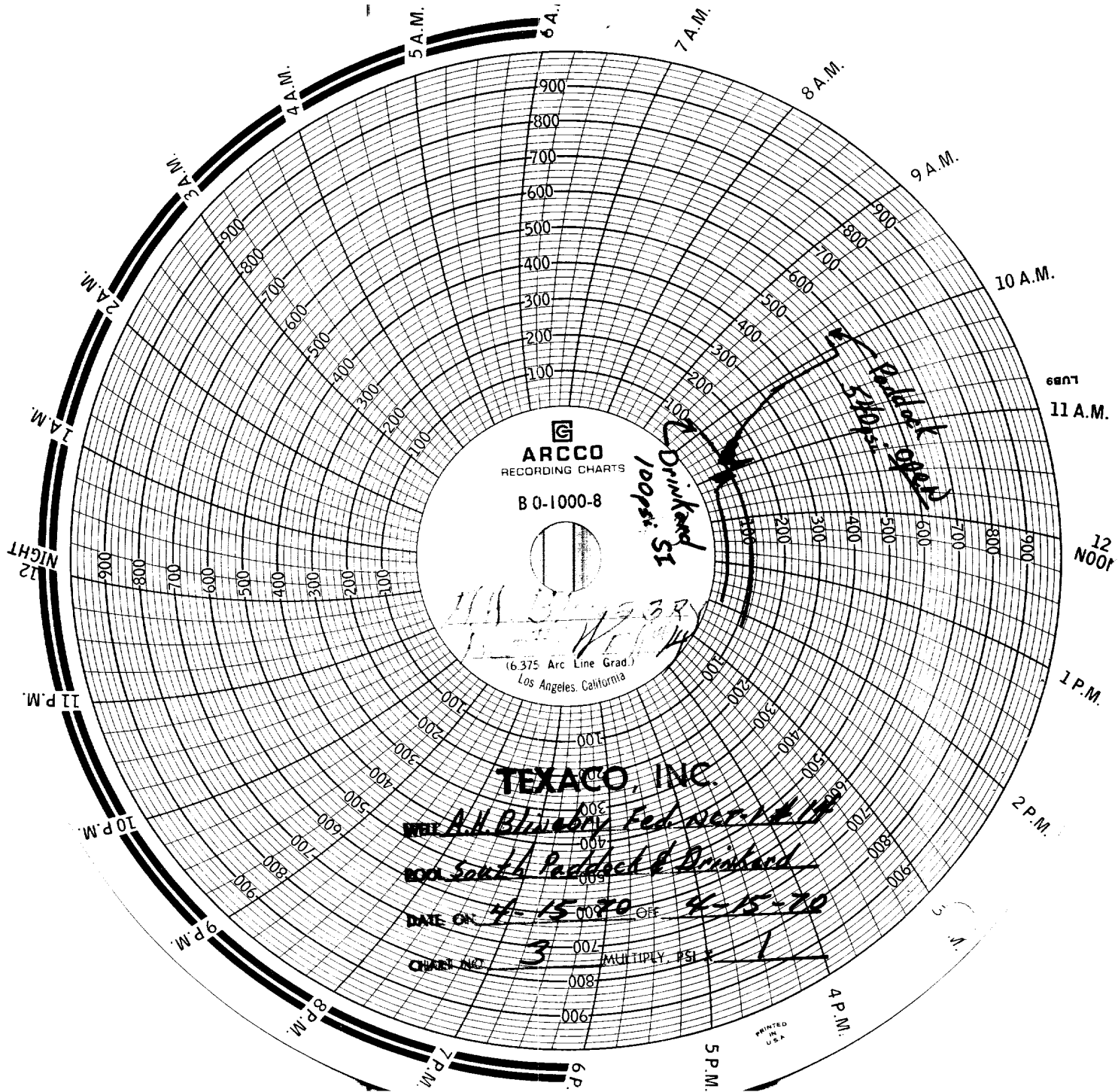
WELL A.H. Blinewright well #14

POOL South Padgett & Drinkard

DATE ON 4-14-70 TO 4-15-70

CHART NO. 2 MULTIPLY, PSI X 1

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IN U.S.A.



ARCCO
RECORDING CHARTS

B 0-1000-8

(6.375 Arc Line Grad.)
Los Angeles, California

TEXACO, INC.

WELL A.H. Blueberry Fed. Act. 1st 1970

POOL South Paddock & Drinkard

DATE ON 4-15-70 OFF 4-15-70

CHART NO. 3 MULTIPLY PSI 1

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