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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COM. S. 104
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
OCT 31 2 55 PM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **TEXACO, INC.**
DRAWER 720
Address **HOBBS, NEW MEXICO 88240**

Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Change in lease name.
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name A. H. Blinebry NGT + Federal	Well No. 14	Pool Name, Including Formation Drinkard	Kind of Lease State, Federal or Fee
Location Battery 3			
Unit Letter M	330	Feet From The West	Line and 330
Feet From The South			
Line of Section 28	Township 22-S	Range 38-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1135 - Eunice, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 22-S	Rge. 38-E	Is gas actually connected? Yes	When September 24, 1961

If this production is commingled with that from any other lease or pool, give commingling order number: **EFFECTIVE JANUARY 31, 1977,**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations	Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. H. SCOTT
DIST. ACCOUNTANT

(Signature)

(Title)

(Date)

SEP 1 1967

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in newly completed wells.