

THE FOLLOWING WORK WAS DONE ON SUBJECT WELL:

Rig up pulling unit. Pulled upper, middle, and lower tubing with snap set packer. Replaced corroded tubing.

LT- (Drinkard) Ran 220 uts. or 6922' of 2 3/8" tubing with model K packer and set in model D packer at 6450' and model K packer set at 5280'.

MT- (Tubb) Load with 44 bbls. inverted emulsion mud to close of 5 1/2" casing perfs 6270' to 6448'. Abandoned October 27, 1962.

UT- (Paddock) Ran 168 uts. or 5280' of 2 3/8" tubing set in model K packer at 5280'. Treat 5 1/2" casing perfs 5234' to 5255' with 75 gals corrosion inhibitor mixed in 60 bbls. lease crude. Ran pump in both zones.

LT- (Drinkard) ON 24 hour potential test ending 7:00 A.M. November 3, 1962 well pumped 1880 and no water. Gravity 41. GOR- 700.

UT- (Paddock) ON 24 hour potential test ending 7:00 A.M. November 3, 1962 well pumped 4880 and no water. Gravity 34. GOR- 200.