

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico October 10, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1 Well No. 14 in SW 1/4 SW 1/4  
(Company or Operator) (Lease)

M, Sec. 28, T. 22-S, R. 38-E, NMPM, Tubo Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded June 29, 1961 Date Drilling Completed July 27, 1961

Elevation 3387' (D.F.) Total Depth 7200' PBD Open hole

Top Oil/Gas Pay 6245' Name of Prod. Form. Tubb

PRODUCING INTERVAL -

Perforations 6245' to 6249' and 6252' to 6258'

Open Hole 6922' to 7200' Depth 6922' Depth 6137'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 3 bbls. oil, 5 bbls water in 24 hrs, 0 min. Size Swab Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See remarks

Casing Tubing Date first new

Press. Swab Press. Swab oil run to tanks October 8, 1961

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter (None) (TSTM)

Remarks: Perforate 7" liner with 2 jet shots per ft. 6245' to 6249', and 6252' to 6258'. Acidize with 1000 gals LST NEA. Re-acidize with 2000 gals LST NEA. Frac with 15,000 gals refined oil and 15,000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title