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A. H. BLINEBRY NCT-1 WELL NO. 14

Spudded 12-1/4" hole 12:15 A.M. June 29, 1961. Ran 1332" of 9-5/8" O.D. Casing and cemented at 1348" with 500 sx Incor 4% Gel and 200 sx Neat. Cement circulated. Plug at 1316". Tested before and after drilling plug for 30 minutes with 800 PSI. Tested 0.K. Job complete 10:00 P.M. July 2, 1961.

DST No. 1, 5185' to 5250', tool open for 2 hrs with strong blow, died 1 hr & 45 minutes. GTS in 12 minutes recovered 3400' free oil & 100' salty sulphur water. 30-MISIP-1440, 30-MFSIP-1420, IF-330, FF-1080, HI-2740, HO-2720, complete 1:00 A.M. July 17, 1961.

Ran 6912 of 7" O.D. Casing and cemented at 6922 with 400 sx Incor. Plug at 6878. Tested before and after drilling plug for 30 minutes with 1500 PSI. Tested O.K. Job complete 9:00 A.M. July 29, 1961.

Drinkard Zone:

Open hole, 6922* to 7200*. Acidize open hole with 3000 Gals LST NEA. Swab well. Re-acidize open hole with 10,000 Gals LST NEA. Swab well. Re-acidize open hole with 20,000 Gals LST NEA and 500 lbs. crushed Napthalene.

Tubb Zone:

Perforate 7" Liner with 2 jet shots per ft. 6216: to 6222:, 6232: to 6239:, 6245: to 6249:, and 6252: to 6258: Acidize with 1000 Gals LST NEA. Squeeze perforations with 300 sx Incor Neat Cement. Re-perforate 7" Liner with 2 jet shots per ft. 6245: to 6249:, and 6252: to 6258: Acidize with 500 Gals LST NEA. Swab well dry. Re-acidize with 1500 Gals LST NEA. Frac with 10,000 Gals Refined Oil and 10,000 lbs sand at 21.1 BFM. Squeeze perforations with 350 Sx. Incor Neat. Perforate 7" 0. D. Liner with 2 jet shots per ft. 6245: to 6249:, and 6252: to 6258: Acidize with 1000 Gals LST NEA. Re-acidize with 2000 Gals LST NEA. Frac with 15,000 Gals refined oil and 15,000 Lbs sand at 9.2 BFM.

Paddock Zone:

Perforate 7" 0. D. Liner with 2 jet shots per ft. 5234' to 5255'. Acidize with 500 Gals IST NEA. Swab Well, and test.

Paddock Zone Test:

On 9 Hr Potential Test well flowed thru 20/64" choke 60 BO and No Water ending 5:00 P.M. September 14, 1961. GOR - 335 Gravity - 33.9 Top of Pay - 5234: Btm of Pay - 5255: USGS Date - July 27, 1961 TEXACO Inc. Date - September 14. 1961

Drinkard Zone Test:

On 16 Hr Potential Test well flowed thru 18/64" choke, 75 BO and No water, ending 8:00 A.M. September 24, 1961. GOR - 925 Gravity - 42.0 Top of Pay - 6922' Btm of Pay - 7200' USGS Date - July 27, 1961 TEXACO Inc. Date - September 24. 1961