

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. P. O. Box 728 Hobbs, New Mexico October 4, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. (Company or Operator) **A. H. Blinebry** (Lease) **NCT-1**, Well No. **14** in **SW 1/4** **SW 1/4**, **M** Sec. **28**, **T. 22-S**, **R. 38-E**, **NMPM**, **Drinkard** Pool

Lea

County. **Lea** Date Spudded **June 29, 1961** Date Drilling Completed **July 27, 1961**

Please indicate location:

Elevation **3387' (D.F.)** Total Depth **7200'** PBD **Open hole**

Top Oil/Gas Pay **6922'** Name of Prod. Form. **Drinkard**

PRODUCING INTERVAL -

Perforations **None**

Open Hole **6922' to 7200'** Depth Casing Shoe **6922'** Depth Tubing **6900'**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **75** bbls. oil, **0** bbls water in **16** hrs, **0** min. Size **18/64"**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **See remarks**

Casing _____ Tubing _____ Date first new _____

Press. **150** Press. **150** oil run to tanks **September 24, 1961**

Oil Transporter **Texas-New Mexico Pipe Line**

Gas Transporter **Skelly Oil Company**

Remarks: **Acidize open hole with 3000 gals LST NEA. Swab well. Re-Acidize open hole with 10,000 gals LST NEA. Swab well. Re-Acidize open hole with 20,000 gals LST NEA and 500 lbs crushed napthalene.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.

(Company or Operator)

By: **[Signature]** (Signature)

OIL CONSERVATION COMMISSION

By: _____

Title **Assistant District Superintendent**
Send Communications regarding well to:

Title _____

Name **H. N. Wade**

Address **P. O. Box 728, Hobbs, New Mexico**