

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc. - PO Box 728**

Hobbs, New Mexico September 19, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. A. H. Blinebry NCT-1, Well No. 14, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
M, Sec. 28, T. 22-S, R. 38-E, NMPM, Paddock Pool
Unit Letter

Lea County. Date Spudded June 29, 1961 Date Drilling Completed July 27, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3387' (D.F.) Total Depth 7200' PBD Open Hole

Top Oil/Gas Pay 5234' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5234' to 5255'

Open Hole 6922' to 7200' Depth Casing Shoe 6922' Depth Tubing 5189'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, 0 bbls. water in 9 hrs, 0 min. Choke Size 20/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing _____ Tubing _____ Date first new Press. - - Press. 100 oil run to tanks September 14, 1961

Oil Transporter TEXACO Inc. (Trucks)

Gas Transporter None

Remarks: Perforate 7" O. D. Liner with 2 Jet shots per foot 5234' to 5255'.
Acidize with 500 Gals 1ST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By: _____
Title _____

TEXACO Inc.
(Company or Operator)

By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address PO Box 728 - Hobbs, New Mexico