District I PO Box 1980, Hobbs, NM 88241-1980

District RC PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instruction on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

PC Sex 2086, Santa Fe, Nike \$7504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Names and Address ACCH PER 1. 10 DESTA DRIVE, STE. 420E Midland, TX 79705 TUBB POOL Name POOR Name POOR Name Property Code 14 API Number 3-02-11416 Property Code 14 API Number 3-02-21416 Property Code 15 Surface Location Ui or Lot. No. Scrion Tovership Range Lot Idn. Feet from the line line Uine South Inc. 19 Surface Location Ui or Lot. Section Tovership Range Lot Idn. Feet from the line No. 19 South Feet from EastWest Count Inc. No. 10 Feet from Book North South Inc. No. 10 Feet from Book North Inc. No. 11 Feet from Book North Inc. No. 12 Lee Code 13 Producing Method Inc. No. 14 C-129 Feet Inc. No. 15 Producing Method Inc. No. 16 C-129 Feet Inc. No. 17 C-129 Effective Date 17 C-129 Expiration North South No	District III 1000 Rio Braz District IV	os Rd., A	ztec, NM	87410		O,		PO Bo	x 110N I x 2088 I 87504				S	ubmit to	Appropr	iate District O	
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