Submit 5 Copies Appropriate District Office

DISTRICT III

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.								
Operator CHEVRON U.S.A., INC. Address							ell API No. 0 - 025-12146	
P. O. BOX 1150 MIDLAND, 7	ГХ 79702	i				· · · · · ·		
Reason (s) for Filling (check proper box	r)			Oth	eı (Please ex	nlain)		
New Well	Change in Trai	nsporter of:		LJ ~	CI (I scure en	puuri j		
Recompletion	Oil	Dry G	as 🗍					
Change in Operator	Casinghead Gas	Conde	nsate					
If chance of operator give name								
and address of previous operator								
II. DESCRIPTION OF WELL								
Lease Name	Well No	o. Pool Name,	Including Fo	ormation		Kii	nd of Lease	Lease No.
Higgins	1	Tubb Oil				Sta	ite, Federal or Fee	
Location		Tubb Oil	and Gas				Fee	
<u>'</u>								
Unit Letter J	:1980	_Feet From Th	ne Sout	h Line	and	1980	Feet From The	East Line
Section 29 Townshi	p 22S	Range	3 38 38 3 38 38 3 38 38 38 38 38 38 38 38 38 38 38 38 38	, NM	 1PM,	Le		County
III. DESIGNATION OF TRA			URAL GA	AS				County
Name of Authorized Transporter of Oil	or Conde	ensate	Addı	ress (Giv	e address to	which appro	oved copy of this f	orm is to be sent)
Pride Pipeline Co.								,
Name of Authorized Transporter of Casin	nghead Gas X or Dry	y Gas	Addr	ess (Giv	e address to	, Abliene	, TX 79604 oved copy of this fo	
Warren Petroleum			_	P. C	D. Box 1589	omen appre D. Tulsa. C	ovea copy of this fo DK 74102	orm is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge	e. Is gas	actually conn	ected ?	When ?	74102	
give recurrent of tanks.								
If this production is commingled with the				Yes	· · · · · · · · · · · · · · · · · · ·	<u> </u>	10/15/92	
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool	l, give commin _i	gling order n	umbe <u>r:</u>				
TV: COMPLETION DATA	Louis							
Designate Type of Completion	Oil Well		New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Pro		70		L	X		
	10/01/92	Total Depth P			P. B. T. D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Forma	T 011/2			6325			
3376' GE Tubb			5985'			Tubing Depth 6003'		
5985'-6280'		-				Depth Casin		
	TURING CA	ACING AND G	The experience of					
HOLE SIZE	CASING & TUBING	EMENTING RECORD						
No New Casing		DEPTH SET			SACKS CEMENT			
								
V TEST DATA AND DECLE								
V. TEST DATA AND REQUES OIL WELL (Test must be after a	ST FOR ALLOWABL	Æ						
Date First New Oil Run To Tank	recovery of total volume of loc Date of Test	ad oil and musi	be equal to	or exceed top	allowable fo	r this danth	or he for full 24 l	•
10/1/92			Producing N	Method (Flow, pump,	gas lift, etc.)	ours)
Length of Test	II/1/92 Tubing Pressure			Pumping		g	•	
24 hrs	35#		Casing Press		[0	Choke Size		
Actual Prod. During Test	Oil - Bbls.		35# Water - Bbls.			W.O		
114	5	_	Water - DDIS	i. 109	lo lo	Gas - MCF		
GAS WELL Actual Prod. Test - MCF/D						73		
retual Flod. Test - MCF/D	Length of Test	7	Bbls. Conde	nsate/MMCF	10	barrier co		
esting Method (pilot, back press.)	Tubing Pressure (Shut - in)	Casing Program (St.,			Gravity of Condensate			
·	g = === (chat = III)				Choke Size			
I. OPERATOR CERTIFICAT	E OF COMPLIANCE	7						
I nereby certify that the rules and regulation	ions of the Oil Consomustan							
Division have been complied with and that the information circuit			OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			taxi					
$\cap V D \cap A$		I	Date A	pproved			JAN -	0 1993
- JA KINDIS	<u>. </u>							
Signature			By ORIGINAL SIGNES BY IFRRY SEXTON					
J. K. Ripley T. A.			Title					
Printed Name	Title	<u> </u>	· itie	<u>.</u>			- CR	
12/21/92	(915)687-7148	1						
Date	Telephone No.							Ī

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C - 104 must be filed for each pool in multiply completed wells.

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