

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer Dd, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) <b>30-025-12146</b>	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. <b>N/A</b>	
7. Lease Name or Unit Agreement Name <b>HIGGINS</b>	
8. Well No. <b>1</b>	
9. Pool name or Wildcat <b>TUBB OIL AND GAS</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <b>CHEVRON U.S.A. INC.</b>	
3. Address of Operator <b>P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS</b>	
4. Well Location Unit Letter <b>J</b> : <b>1980</b> Feet From The <b>EAST</b> Line and <b>1980</b> Feet From The <b>SOUTH</b> Line Section <b>29</b> Township <b>22S</b> Range <b>38E</b> NMPM <b>LEA</b> County	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) <b>3376 GE</b>	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTER CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABAN. ☐  
CASING TEST AND CMT JOB ☐  
OTHER: **PLUG BACK TO TUBBS** ☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, POOH WITH PRODUCTION EQUIP. CHANGE OUT WELLHEAD.  
SET CICR AT 5479'.  
SQUEEZE OFF BLINBRY PERFS AT 5545-5750 WITH 250 SACKS OF CEMENT.  
DRILL OUT CEMENT AND CICR TO 6325'.  
TEST SQUEEZE TO 320 # FOR 25 MINS, OK.  
PERF TUBB FORMATION AT 5985'-6280'.  
ACIDIZE PERFS WITH 44,619 GALS OF 15% NEFE. SWAB BACK ACID.  
FRAC PERFS WITH 44,619 GALS OF CO2/ 40# X-L GEL AND 100,000# OF SAND.  
FLOW WELL BACK, CLEAN OUT SAND.  
TIH WITH TBG. AND RODS.  
RETURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE **TECH. ASSISTANT** DATE: **7-8-92**  
TYPE OR PRINT NAME **P.R. MATTHEWS** TELEPHONE NO. **(915)687-7812**

**ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY **DISTRICT I SUPERVISOR** TITLE **SUPERVISOR** DATE **JUL 13 '92**  
CONDITIONS OF APPROVAL, IF ANY:

*mp*

RECEIVED

JUL 10 1992

OCD HOBBS OFFICE