

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Unit Agreement Name                               |
| 2. Name of Operator<br>Chevron U.S.A. Inc.  | 8. Farm or Lease Name<br>Higgins                     |
| 3. Address of Operator<br>P.O. Box 670 Hobbs, NM 88240  | 9. Well No.<br>1                                     |
| 4. Location of well<br>UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM<br>THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>22S</u> RANGE <u>38E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Blinebry Oil & Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.)   | 12. County<br>Lea                                    |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER TA Drinkard, place Blinebry on ☒ pump

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 5-24-88 thru 5-27-88 TD: 7003 PB: 6325

POOH w/pump and rods. Swab. Set Alpha CIBP at 6360'. Dump 35' cmt on CIBP PBD: 6325'. Set pkr at 5835'. Test CIBP at 6360 to 500psi, ok. Reset pkr at 5494, test to 400psi, ok. Acdz w/ 15% NEFE HCL (3500 gallons) Swab. TIH w/ production tbq. Tubed to 5798. TAC at 5416, SN at 5761'. Space out and hang off. Test pump seat to 500psi. ok. Test action, ok. RD PU, clean location, release rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akman

TITLE Staff Drilling Engineer

DATE June 22, 1988

ORIGINAL SIGNED BY KEVIN SEXTON

APPROVED BY DEPUTY SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Danna - NA P/T he advised

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