

|                                  |               |                           |                               |                           |                   |                   |  |  |
|----------------------------------|---------------|---------------------------|-------------------------------|---------------------------|-------------------|-------------------|--|--|
| Operator <u>Chevron USA INC.</u> |               |                           | Lease <u>Higgins</u>          |                           |                   | Well No. <u>1</u> |  |  |
| Location of Well                 | Unit <u>5</u> | Sec <u>29</u>             | Twp <u>22</u>                 | Rge <u>37</u>             | County <u>Lea</u> |                   |  |  |
| Name of Reservoir or Pool        |               | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Medium (Tbg or Csg) | Choke Size        |                   |  |  |
| <u>Blindbry</u>                  |               | <u>Oil</u>                | <u>Standing</u>               | <u>Csg</u>                | <u>-</u>          |                   |  |  |
| <u>South Brunson</u>             |               | <u>Oil</u>                | <u>Pump</u>                   | <u>Tbg</u>                | <u>-</u>          |                   |  |  |
| <u>BRINKARD - also</u>           |               |                           |                               |                           |                   |                   |  |  |

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 Am 1/25/88

All opened at (hour, date): 10:00 Am 1/26/88

|                                                          | Upper Completion                         | Lower Completion |
|----------------------------------------------------------|------------------------------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                                          | <u>X</u>         |
| Pressure at beginning of test.....                       | <u>695</u>                               | <u>218</u>       |
| Stabilized? (Yes or No).....                             | <u>yes</u>                               | <u>yes</u>       |
| Maximum pressure during test.....                        | <u>695</u>                               | <u>218</u>       |
| Minimum pressure during test.....                        | <u>695</u>                               | <u>100</u>       |
| Pressure at conclusion of test.....                      | <u>695</u>                               | <u>100</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>0</u>                                 | <u>-118</u>      |
| Pressure change an increase or a decrease?.....          | <u>No change</u>                         | <u>decrease</u>  |
| All closed at (hour, date): <u>10:00 Am 1/27/88</u>      | Total Time On Production <u>24 hours</u> |                  |
| Oil Production _____                                     | Gas Production _____                     |                  |
| Flowing Test: _____ bbls; Grav. _____                    | During Test _____ MCF; GOR _____         |                  |
| Remarks <u>Upper zone is standing</u>                    |                                          |                  |

FLOW TEST NO. 2

All opened at (hour, date): \_\_\_\_\_

|                                                          | Upper Completion                       | Lower Completion |
|----------------------------------------------------------|----------------------------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                                        |                  |
| Pressure at beginning of test.....                       |                                        |                  |
| Stabilized? (Yes or No).....                             | <u>yes</u>                             | <u>yes</u>       |
| Maximum pressure during test.....                        |                                        |                  |
| Minimum pressure during test.....                        |                                        |                  |
| Pressure at conclusion of test.....                      |                                        |                  |
| Pressure change during test (Maximum minus Minimum)..... |                                        |                  |
| Pressure change an increase or a decrease?.....          |                                        |                  |
| All closed at (hour, date) _____                         | Total time on Production <u>24 hrs</u> |                  |
| Oil Production _____                                     | Gas Production _____                   |                  |
| Flowing Test: _____ bbls; Grav. _____                    | During Test _____ MCF; GOR _____       |                  |
| Remarks _____                                            |                                        |                  |

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

MAR 22 1988

Conservation Division

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Operator Chevron USA INC

By Ju Harlow

Title Production Specialist