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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>
<p>2. Name of Operator <b>Gulf Oil Corporation</b></p>		<p>8. Farm or Lease Name <b>Higgins</b></p>
<p>3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b></p>		<p>9. Well No. <b>1</b></p>
<p>4. Location of Well UNIT LETTER <b>J</b>, <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>22-S</b> RANGE <b>38-E</b> NMPM.</p>		<p>10. Field and Pool, or Wildcat <b>Drinkard</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3384' DF</b></p>		<p>12. County <b>Lea</b></p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p align="center"><b>Completed in Drinkard.</b></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6660' PB, 7003' TD**

Pulled producing equipment. Squeezed Paddock perforations 5180' to 5196' with 150 sacks of Class C cement. WOC 24 hours. Cleaned out and tested squeezed perforations with 500#, 30 minutes, OK. Cleaned out to 6845'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6720-22', 6737-39', 6776-78' and 6807-09'. Ran treating equipment and treated new perforations with 5,000 gallons of 15% NE acid. Swabbed water only. Pulled treating equipment. Set CI BP at 6670' and capped with 2 sacks of cement to 6660', abandoning Drinkard perforations 6720' to 6809'. Perforated Drinkard zone in 7" casing with 4, 1/2" JHPF at 6385-87', 6413-15', 6444-46', 6465-67', 6495-97', 6528-30' and 6554-56'. Ran treating equipment and treated new perforations with 3500 gallons of 15% NE acid. Frac with 60,000 gallons of gel brine and 68,000# sand. Maximum pressure 4400#, minimum 2900#, ISIP 1900#, after 15 minutes 1700#. AIR 20 BPM. Pulled treating equipment. Ran packer and 2-3/8" tubing. Set packer at 6342' with 10,000# compression. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. R. Korylawa</u>	TITLE <u>Project Petroleum Engineer</u>	DATE <u>March 26, 1976</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPPLEMENTARY OFFICIAL</u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		