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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> For <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Gulf Oil Corporation</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		<p>8. Form or Lease Name Higgins</p>
<p>4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 22-S RANGE 38-E N14E14M.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3384' DF</p>		<p>10. Field and Pool, or Well Unit Drinkard</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER Complete in Drinkard <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7003' TD, 5847' PB.

Pull producing equipment. Squeeze Paddock perforations 5180' to 5196' with 150 sacks of Class C cement. WOC 24 hours. Clean out and test squeezed perforations with 500#, 30 minutes. Clean out to approximately 6845'. Perforate Drinkard (Andrews) zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6720' to 6809'. Run treating equipment and treat new perforations with 2,000 gallons of 15% NE acid. Pull treating equipment. Perforate Drinkard (Vivian) zone in 7" casing with 4, 1/2" JHPF in the approximate interval 6385' to 6556'. Run treating equipment and treat perforations 6385' to 6556' with 3500 gallons of 15% NE acid. Swab and test. If necessary, frac perforations 6385' to 6556' with 14,000 gallons of gel brine and 35,000 gallons containing 1 to 3# SPG. Swab and clean up. Pull treating equipment. Run packer and 2-3/8" tubing. Set packer at approximately 6345'. Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Glyn Stone* TITLE **Project Petroleum Engineer** DATE **February 17, 1976**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: