## NEW MEXICO OIL CONSERVATION COMMISSIGN

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS
1000 OF 100 000 (Submit to appropriate District Office as

ame of Co				Addr	~~~			
		Corporation		Addi		67, 1960	MAY 2 P	M 3 24
ease	Merine	V	Vell No.	Unit Letter	Section 29	Township	2-8	Range 38-K
	Performed Apr 29, 1960	Pool <b>Blineb</b> r				County	*	
-	-91 -71 2700			OF: (Checi	abbrobri	ue bloch)	Les	
Beginn	ning Drilling Operat			nd Cement Jo			Explain):	
_ ] Pluggi			nedial Work			other (	-xptuin).	
		nature and quantity o			1. 1			
3. 4. 5. 6.	PMD 0045*.  Ran Baker  Set packer  gals refin  Sumbbed an	ip bob in Beker GI BP on WL set at 5522'. Tre ed eil, 1/40# A d well kicked o /8" tog & packe	t at 585 nated po ldomite	6'. Dem rfs 55k5 & 2-3/kf	ped 2 a -5750' 8PG.	down 2-7	on top.	PBD 5847*.
	y I. W. Cebara	FILL IN REL		tion Fer		Company	f Oil Corp	por <b>a ti</b> en
	•	FILL IN BELO	Produc OW FOR R	EMEDIAL	WORK RE	(a)	£ 011 Cor	pore tien
Elev.	l. W. Osbern  TE	7003	Produc OW FOR R	EMEDIAL '	WORK RE	(a)	VLY Interval	Completion Date
Elev. 33	T E	7003 Tubing Depth	Produc OW FOR R ORIGI	EMEDIAL I	WORK RE	Producing	Interval 750 Oil Strin	Completion Date 5-4-56 g Depth
Elev.	l. W. Osbern  TE	7003	Produc OW FOR R ORIGI	EMEDIAL I	WORK RE	Producing	Interval 750 Oil Strin	Completion Date
Elev. 33 ing Diam 2	T D  Blat  neter  3/8*  nterval(s)	7003 Tubing Depth	Produc OW FOR R ORIGI	EMEDIAL I	WORK RE	Producing	Interval 750 Oil Strin	Completion Date 5-4-56 g Depth
Elev. 33 ing Diam 2- orated In	T D  Blat  neter  3/8*  nterval(s)	7003 Tubing Depth 5772	Produc OW FOR R ORIGI	Oil Stri	WORK REDATA ing Diame 78	Producing 5515-5	Interval 750 Oil Strin	Completion Date 5-4-56 g Depth
Elev. 33 ing Diam 2- orated In	T D  Blat  neter  3/8*  nterval(s)	7003 Tubing Depth 5772	Produc DW FOR R ORIGI	Oil Stri	WORK REDATA	Producing 5515-5	Interval 750 Oil Strin	Completion Date 5-4-56 g Depth
Elev. 33 ing Diam corated In Hole In	T D  Blat  neter  3/8*  nterval(s)	7003 Tubing Depth 5772	Production of the second of th	Oil Stri	WORK REDATA  ing Diame  70  ing Forma  KOVER  Water P.	Producing 5515-5	Interval 750 Oil Strin	Completion Date 5-4-56 g Depth 5912 *  Gas Well Potentis
Elev. 33 ing Diam forated In hole In	T D  acter  3/8*  aterval(s)  Date of	7003 * Tubing Depth 5772 * 15-5750 *  Oil Production	PROGRES OW FOR RESULT	Production	WORK REDATA  ing Diame  78  KOVER  Water P. B	Producing 5515-5 er	Interval 750 Oil Strin	Completion Date 5-4-56 g Depth 5912:
Elev. 33 ing Diam forated In hole In Cest efore rkover	T D  Reter  3/8*  Aterval  Date of Test	7003 Tubing Depth 5772 September 15-5750 Oil Production BPD	PBTD  RESULT  Gas P  MC	Production CFPD	WORK REDATA  ing Diame  78  ing Forma  KOVER  Water P B	Producing 5515-5  tion(s) Blinds	Interval  750  Oil Strin  GOR  Cubic feet/B	Completion Date 5-4-56 g Depth 5912 *  Gas Well Potentia
Elev. 33 ing Diam 2- forated In n Hole In Cest efore rkover	Date of Test  10-7-59	7003 * Tubing Depth 5772 *  5-5750 *  Oil Production BPD	PBTD  RESULT  Gas P  MC	Production CFPD  I here to the	WORK REDATA  ing Diame  78  KOVER  Water P  B	Producing 5515-5 er tion(s)	Interval 750 Oil Strin Cubic feet/B 8000 2173	Completion Date 5-4-56 g Depth 5912 *  Gas Well Potentia
Elev. 33 ing Diam	Date of Test  10-7-59	7003' Tubing Depth 5772' 15-5750'  Oil Production BPD  11 3k2 (est	PBTD  RESULT  Gas P  MC	Oil Stri Production CFPD  I here	WORK REDATA  Ing Diame  The state of the sta	Producing  Producing  State  tion(s)  toduction  PD  that the initial that	Interval 750 Oil Strin Cubic feet/B 8000 2173	Completion Date 5-4-56 g Depth 5912:  Gas Well Potentia MCFPD  above is true and compl