

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

March 22, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) Higgins Well No. 1 in J (Unit)
NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 29, T. 22-S, R. 38-E, NMPM, Blinberry Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production it is proposed to perforate and acidize as follows:

1. Pull rods and pump. Close lower circulating valve, load tubing and pressure test, open upper circulating valve.
2. Load casing with oil; disengage from tubing receptacle and pull tubing.
3. Perforate 7" casing from 5545-5570', 5675-5720' and 5735-5750' with 4, 1/2" jet holes per foot.
4. Run 2-3/8" tubing with Baker parent packer and retrievable bridge plug. Straddle interval 5735-5750'. Swab and test. If warranted acidize with 2000 gallons 15% acid. Move tools to straddle interval 5675-5720'. Swab and test; If warranted acidize with 4000 gallons 15% acid. Move tools to straddle interval 5545-5650'. Treat with 250 gallons blocking agent, followed by 3000 gallons 15% acid.
5. Straddle all intervals; swab and test.
6. Pull straddle tools. Remainder of work will be contingent on results of opening new pay.

Approved....., 19.....
Except as follows:

MAR 23 1956

Approved
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation
Company or Operator

By.....

Position.....
Send Communication regarding well to:

Name.....

Address.....