NEW MEXICO OIL CONSER MISCELLANEOUS RE (Submit to appropriate District Office	PORTS ON WELLS
COMPANY Gulf Oll Corporation (Addr	- Box 2167, Hobbs, New Mexico
LEASE_HigginsWELL NO DATE WORK PERFORMED_9-31-55 3-9-5	UNIT J S 29 T 22-S R 38-E POOL Blinebry
This is a Report of: (Check appropriate blo Beginning Drilling Operations Plugging	ock) Results of Test of Casing Shut-off Remedial Work

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Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

1-

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev TD PBD	Prod. Int. Loor most Comp	ol Date
		ng Depth
Perf Interval (s)		
Open Hole Interval <u>6912-7003</u> Produc	ing Formation (s) <u>Fullerton</u>	
RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test		
Oil Production, bbls. per day		
Gas Production, Mcf per day	13	
Water Production, bbls. per day		-Not Taken
Gas-Oil Ratio, cu. ft. per bbl.	Trace	
Gas Well Potential, Mcf per day	1485	Not Taken
Witnessed by		
C. C. Brown	Guls Cil Company)	
OIL CONSERVATION COMMISSION Name Title Date MAP 22 1956	I hereby certify that the info above is true and complete t my knowledge. Name Position Company Gulf Oil Compositi	rmation given othe best of

Attempted to dual complete as follows:

- 1. Pulled 2-3/8" tubing and pasker.
- 2. Ran 7" Baker Model #87 production packer on wire line at 6855'. Han 2-3/8" tubing and GOT circulating valve in close position at 6919', and GOT circulating valve at 6820' in open position. Tested 7" casing and packer with 2500# for 30 minutes. No drop in pressure. Pulled 2-3/8" tubing, Purforated 7" casing from 5650-5570' with 2, 1/2" jet heles per foot, Heren 2-3/8" tubing. Treated formation thru perforations in 7" casing from 5650-5570' with 5000 gallons 15% acid. Injection rate 14 bals per minute. Swabbed and well kicked off.
- 3. Palled 2-3/8" tubing and reran with 7" Baker retrievable bridge plug at 5675' and parent packer at 5545'. Tested 7" easing and packer with 2000# for 30 minutes. No drep in pressure.
- 4. Treated formation thru perforations in 7" casing from 5650-5570' with 7500 gakkan gallons acid fras with 1# sand per gallon. Injection rate 5.6 bbls per minute, Swabbed and well kicked off.

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- 5. Pulled tubing, bridge plug and parent packer. Ran 223 joints 2-3/8" tubing with GOT sirculating valve in open position at 6820". Tested well (Blinehary Sone).
- 6. Closed circulating valve on Blinsbry Zone at 6820". Loaded tubing with 30 bbls water. Tested with 1200# for 30 minutes. No drop in pressure. Opened circulating valve at 6919". Tested well (Drinkard Oil Zone).
- 7. Glosed circulating walve at 6919'. Tested tubing and valve with 200# for 30 minutes. No drop in pressure. Tested well (Blinebry Zone).

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- 2. Nan 7" East work hole p87 preduction accur on wire line it 68551. hum 2-3prof thoing and COT circulating valve in clube (oscilor of opi)", and bit circulating valve at 5.20° in open position. Tested 7" date... and pseudo with 2500p for 30 unrates. No drop in pressure. miled (ct holes per fort. Merent 2-3/8" tubing. Treated formation three performations in 7" casing from 5650-5570° with 30 mutton three performations in 7" casing from 5650-5570° with 5.00 galions 15. Accu. interformations in 7" casing from 5650-5570° with 5.00 galions 15. Accu.
 - Fullow 2-3/8" tobing and renaminity "" saker retrievable bridge plug at 5075" and parast packer at 5535". Lented 7" casing cari packer with 2000% for 50 dinutes. No drop in pressure.
- A. Pressed formation thru perforations in 7" casing from 5650-557c' with 7500 xxxxx galions acid frag with 1x sound per gallon. Injection rate 5.6 tolls for minute. pushbed and well kicked off.
 - Miled tubing, bridge plug and person restored and 223 joints 2-3/87 tubing with GeT circulating valve in spon perchan at 682.1. Fested well pulseary Zoney.
 - 6. Utsued circlesting valve on dimetry fone at 0.20". Loadou tubing with 30 bbis after. Tested with 1200% for 3. Limites. To dro in pressure. Served circulating valve at 6919". Fasted well (prinkerd in fone).
 - 7. Closed circuliting valve at 6919'. restau tubing and valve with 2009. for 30 doubles. So drop in pressure. Tested well (Blinebry Lone).